

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 727, Kermit, Texas
(Address)

LEASE Will Cary WELL NO. 1 UNIT NE 1/4 S 21 T 22S R 37E
DATE WORK PERFORMED 11-15-55 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Workover

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was sand fraced with 10,000 gallons of No. 2 refined oil and 20,000 lbs. of sand.
Maximum pressure: 1800 psi. Injection rate: 31.6 bbls. per min.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3361' TD 3625' PBD _____ Prod. Int. 50 Compl Date 6-25-36
Tbng. Dia 2" Tbng Depth 3605' Oil String Dia 7" Oil String Depth 3350'
Perf Interval (s) _____
Open Hole Interval 3350-3625 Producing Formation (s) Penrose-Skelly

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-26-55</u>	<u>12-8-55</u>
Oil Production, bbls. per day	<u>4.66</u>	<u>29.75</u>
Gas Production, Mcf per day	<u>74,397</u>	<u>29,079</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>15,965</u>	<u>977</u>
Gas Well Potential, Mcf per day		

Witnessed by Leslie A. Clements Magnolia Petroleum Company
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueders
Title _____
Date 12-15-55

I hereby certify that the information given above is true and complete to the best of my knowledge

Name R. J. Christensen
Position Petroleum Engineer
Company Magnolia Petroleum Company