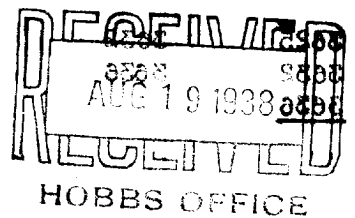


## NEW MEXICO OIL CONSERVATION COMMISSION

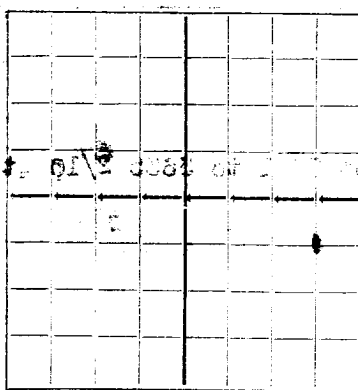
Santa Fe, New Mexico

Base \_\_\_\_\_  
\_\_\_\_\_ mile  
\_\_\_\_\_ mile  
\_\_\_\_\_ mile

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Box 900, Dallas, Texas

DUPLICATE

Will Cary Company or Operator 1 DD NE 1/4 SE 1/4 21 Address 22S  
Lease Well No. In of Sec. T.  
37E  
R. 660 N. M. P. M., 660 Field, Lea County.  
Well is 660 feet south of the North line and 660 feet west of the East line of NE 1/4 SE 1/4  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The deeper Magnolia Petroleum Company Box 900, Dallas, Texas  
Drilling commenced April 26, 38 deeper May 13, 38  
Name of drilling contractor Magnolia Petroleum Co. Address Box 900, Dallas, Texas  
Elevation above sea level at top of casing 3361 feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3625 to 3632 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
No change								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2"			110 qts.	5-13-38	3601-3635	

Results of shooting or chemical treatment. 60 bbls. oil in 24 hrs.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from old TD feet to bottom feet, and from feet to feet

## PRODUCTION

Put to producing 19  
The production of the first 24 hours was 60 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Magnolia Petroleum Company Driller R. H. Alexander, Sup't. Driller  
Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17

day of August, 19 38

Lester B. Belloch  
Dallas County Notary Public  
Texas 6-1-39  
My Commission expires

Dallas, Texas

Aug. 16, 1938

Name L. Smith

Position Clerk

Representing Magnolia Petroleum Company  
Company or Operator

Address Box 900, Dallas, Texas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
3625	3632		Lime & sand
3632	3636		Lime
3636			<u>Total depth</u>
			Shot 3601 to 3635 2/10 qts.