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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company  
Company or Operator

Will Cary  
Lease

Well No. 1 DD in \_\_\_\_\_ of Sec. 21 T. 22S

R. 37E, N. M. P. M., Crane Field, Lea County.

Well is 660 feet south of the North line and 660' from south line feet west of the East line of \_\_\_\_\_

If State land the oil and gas lease is No. No Assignment No. \_\_\_\_\_

If patented land the owner is No Will Cary, Address McLoud, Oklahoma

If Government land the permittee is No, Address \_\_\_\_\_

The Lessee is Magnolia Petroleum Company, Address Box 900, Dallas, Texas

Drilling deeper commenced January 6 19 37 Drilling deeper completed February 9 19 37

Name of drilling contractor Magnolia Petroleum Co., Address Box 900, Dallas, Texas

Elevation above sea level at top of casing 3361 feet.

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 3550 to 3560 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 3587 to 3595 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 3595 to 3600 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
No change								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>3 1/2</u>			<u>140 qts.</u>	<u>Jan. 30, 1937</u>	<u>- Top of shot 3550' to bottom of shot 3605'</u>	

Results of shooting or chemical treatment 182 bbls. first 24 hrs.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable toops were used from 3550 feet to 3625 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_

The production of the first 24 hours was 182 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16

Dallas, Texas March 16, 1937

day of March, 1937

Name L. Smith

Position Clerk

Representing Magnolia Petroleum Company

Company or Operator

My Commission expires 6-1-1937

Address Box 900, Dallas, Texas

1. *Phragmites* (common)

1. Содержание