. OF COPIES RECE	IVED	i	
DISTRIBUTION			
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.s.g.s.			_
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

REQUEST HORSAND WABLE AND AND

Supersedes Old C-104 and C-110 Effective 1-1-65

.s.g.s.	AUTHORIZATION TO TO	AND NATURA	I GAS
LAND OFFICE	AUTHORIZATION TO UM	AND NATURA	0.10
TRANSPORTER		O,	
G A S			
OPERATOR			
PRORATION OFFICE Operator			
Anadarko Production	Company		
Address			
	bs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	as	
Recompletion Change in Ownership	Casinghead Gas Conde	F I	
If change of ownership give name and address of previous owner	Mobil Oil Corporation, P.	O. Box 2406, Hebbs, No	ew Mexico
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of I	_ease Lease No.
Lease Name Will Cary	2 Langlie Mattix		ederal or Fee Fee
Location			
K 198	Feet From The South Li	ne and 1980 Feet Γ	rom The West
Unit Letter,			•
Line of Section 21 Tox	wnship 22 South Range 3	7 East , NMPM,	Led County
		4.0	
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Shell Pipe Line Comp		P. O. Box 1165, Eun	ice, New Mexico 88231
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	1	approved copy of this form is to be sent)
Skelly Oil Company			ce, New Mexico 8823I
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Not available
give location of tanks.	1 21 22 5 37		
If this production is commingled wi	th that from any other lease or pool	, give commingling order number	:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	Tables 2 - Free
			Depth Casing Shoe
Perforations			
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TO THE PART AND PROTECT F	TOP ALLOWARIE (Test must be	after recovery of total volume of loc	ad oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas (ift, etc.)
		Control Decours	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	0.000
	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	O11- BD16.		
GAS WELL			Ţ.,
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chicag State

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

m. J. Melson	M. F. Nelson
(Signature) District Superintendent	
July 17, 1967	
(Date)	

., 19 -APPROVED

OIL CONSERVATION COMMISSION

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.