

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company Box 727, Kermit, Texas
(Address)

LEASE Will Cary WELL NO. 2 UNIT K S 21 T 22S R 37E

DATE WORK PERFORMED 1-1-56 to 1-17-56 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Workover

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was fractured with 10,000 gallons of No. 2 refined oil and 20,000 # of 20-40 mesh sand.
Breakdown pressure - 2400 psi
Average Injection Rate - 36.5 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3359 TD 3620 PBD _____ Prod. Int. _____ Compl Date 3-17-37
Tbng. Dia 2" Tbng Depth _____ Oil String Dia 7" Oil String Depth 3620
Perf Interval (s) _____
Open Hole Interval 3350 - 3620 Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>11-10-55</u>	<u>1-17-56</u>
Oil Production, bbls. per day	<u>1.74</u>	<u>48.72/16 hrs.</u>
Gas Production, Mcf per day	<u>5.550</u>	<u>27.079/16 hrs.</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3190</u>	<u>556</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Leslie A. Clements</u>	Magnolia Petroleum Company (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title District #
Date 1-27-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Petroleum Engineer
Company Magnolia Petroleum Company