

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>Langlie Mattix Penrose Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 11</b>
3. Address of Operator <b>P. O. Box 247, Hobbs, Nm 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>21</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3363' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up wellservicing unit and pull rods and tubing.
2. Run 3660' of 4½" frac tubing with packer at 3400'.
3. Fracture treat using 60,000 gallons of gelled brine with 110,000# sand.
4. Pull frac tubing and rerun production tubing and rods.
5. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Nelson* TITLE District Superintendent DATE 8-17-70

APPROVED BY *W. J. Nelson* TITLE 3-5-1-3 DATE

CONDITIONS OF APPROVAL, IF ANY: