

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

June 29, 1938

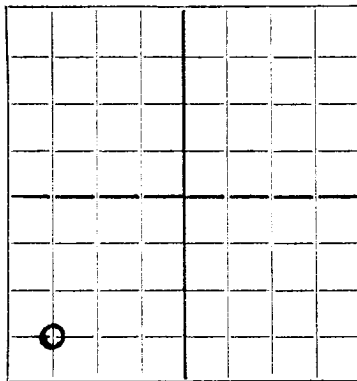
Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as The Texas Co - Parker Drlg. Co. State "A" Well No. 1 in SW/4-SW/4 of Sec. 21, T. 22, R. 37, N. M. P. M., Penrose Field, Lea County.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [E.] of the South line and 660 feet [E.] [W.] of the West line of Sec 21-22-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is The Texas Co., Box 2332, Houston, Texas.

Address \_\_\_\_\_

DUPLICATE

We propose to drill well with drilling equipment as follows: \_\_\_\_\_

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000.-- Blanket Surety Bond of Maryland Casualty Co has been filed with State Geologist.

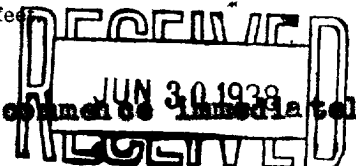
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
15 1/2"	12 1/2"	50#	Second Hand	250'	Cemented	100
10"	8 1/4"	30#	" "	1175'	"	100
8 1/4"	7"	24#	New	3375'	"	150

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3500' feet.

Additional information: Expect tops of Formation as followsTop Salt - 1250'Base " - 2450'Top Br Line - 2715'

Drlg to commence immediately



HOBBS OFFICE

Approved JUN 30 1938, 19\_\_\_\_, except as follows:

Sincerely yours,

The Texas Co  
Company or Operator  
By A. J. Walter

Position District Geologist

Send communication regarding well to

Name The Texas CoAddress P O Box 1720, Ft Worth, Texas

OIL CONSERVATION COMMISSION

By Guy Shepard, JrTitle Oil & Gas Inspector