## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

You are hereby notified that it is our intention to commence the drilling of a well to be known as Table 28 October 10 (Company or Operator 10 (Company or Operator 11 (Company or Operator 12 (Company or Operator 12 (Company or Operator 13 (Company or Operator 14 (Company or Operator 14 (Company or Operator 15 (Company or Operator 15 (Company or Operator 15 (Company or Operator 15 (Company or Operator 16 (Compan				<u> </u>	ew Mexico		, 1938
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