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NEW MEXICO OIL CONSERVATION COMMISSION

048 9 1970
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name LANGLIE MATTIX PENROSE SAND
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name UNIT TRACT NO. 7
3. Address of Operator P. O. BOX 247, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 21 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3362'	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CONVERT FOR WATER INJECTION AND COMMENCE INJECTION

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP WELL SERVICING UNIT. PULL RODS, PUMP AND TUBING.
2. REMOVE PUMPING EQUIPMENT.
3. RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER.
4. SET PACKER IN CASING AT 3332'.
5. RIG DOWN WELL SERVICING UNIT.
6. INSTALL INJECTION WELLHEAD CONNECTIONS.
7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER OIL CONSERVATION COMMISSION ORDER NO. WFX-333.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Nelson</i></u>	TITLE DISTRICT SUPERINTENDENT	DATE 2/12/70
APPROVED BY <u><i>Lester A. Clements</i></u>	TITLE Oil & Gas Inspector	DATE 048 9 1970
CONDITIONS OF APPROVAL, IF ANY:		