

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name <u>Penrose</u> |
| 2. Name of Operator <u>Anadarko Production Company</u> | 8. Farm or Lease Name <u>Langlie Mattix Sand</u> |
| 3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u> | 9. Well No. <u>2</u> |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Langlie Mattix</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>3345' GR 3347 DF</u> | 12. County <u>Lea</u> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND SERVICE <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU Well servicing unit 3-2-82. Pulled rods, tbg stuck.
2. RU McCullough, ran free point & cut off tbg @ 3286' 3-4-82.
3. RU reverse circ equipment w/2-7/8" tbg & drill collars.
4. Clean out to top of fish.
5. Ran overshot & jars, caught fish & jarred free.
6. Ran bit & scraper to top of 4 1/2" liner @ 3325'.
7. RU McCullough & ran Csg. Inspection Log on 6-5/8" csg 3-9-82.
8. Tested csg @ 500# psi from 3460' to surface (tested O.K.) 3-10-82 & 3-11-82.
9. Put well back on production 3-12-82.

Original signed by:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ricky J. Langley TITLE Production Foreman DATE March 11, 1982

ORIGINAL OF

JERRY SEXTON

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 15 1982

RECEIVED

MAR 12 1982

U.S. DEPT. OF JUSTICE
HONORARY OFFICE