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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Langlie Mattix
2. Name of Operator Anadarko Production Company	Penrose Sand Unit
3. Address of Operator Box 247 Hobbs, New Mexico	8. Farm or Lease Name Tract No. 7
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	9. Well No. <u>2</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3345' GR 3347' DF</u>	10. Field and Pool, or Wildcat Langlie Mattix
	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up well servicing unit 8-10-71. Pulled rods and 2-3/8" tubing.
- Rigged up reverse circulation equipment with 2-7/8" tubing and drill pipe.
- Cleaned out to 3599'. Found junk in hole.
- Ran tubing to 3599'. Filled shot hole with 250 sacks cement. Found top of cement at 3323'.
- Rigged up diamond bit on dynodrill. k Commented drilling at 3323'. Drilled to 3645'.
- Ran 10 jts. (320') 4 1/2" 9.50# J-55 liner with Baker duplex shoe. Cemented using 100 sacks class "C" cement. Reversed out 75 sks.
- Perforated 4 1/2" 3482'-96', 3526'-32', 3550'-58', 3572'-78', 3592'-97', 3608'-12', & 3622'-26' with 1 JSPF.
- Fracture treated through 4 1/2" frac string using 60,000 gal 9# beine and 110,000# 20-40 sand. Separated in four stages using a total of 2250# rock salt. Average treating rate 31.5 BPM at 2400#. ISDB 1600#.
- Installed 2-3/8" tubing with 7/8" & 3/4" rods with 2'X1 1/2"X16' insert pump. Pumping unit is an AMcot T-20F100-20SL-D228Z.
- Placed on production 9-5-71. 11. Tested 9-8-71. 130 BO & 63 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Raney  
Orig. Signed by  
Joe D. Raney  
Dist. I, Supv.

TITLE District Superintendent DATE 9-25-71

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE OCT 1 1971

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OIL CONSERVATION COMM.  
HOUSTON, TEX.