

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator  
Anadarko Petroleum Corporation

Address of Operator  
P.O. Box 806 Eunice, New Mexico 88231

Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
East LINE, SECTION 21 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

LMPSU

8. Farm or Lease Name

Tract #7

9. Well No.

3

10. Field and Pool, or Wildcat

Langlie Mattix-Penrose

15. Elevation (Show whether DF, RT, GR, etc.)  
3347' GR

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Released PKR & TOH w/105 jts of Salta lined tbg and 7" Johnston 101S PKR.
2. TIH w/RBP & PKR. Found holes to be between 1901' & 1933'. Hole too small to cement squeeze.
3. RU Rotary Wireline Co. & shot 1 (.45" Dia) hole @ 1935'.
4. RU Western & pumped 100 SX Class "C" into hole. WOC
5. Drilled out cement plug inside csg. Tested csg. Did not hold pressure. TOH w/bit.
6. TIH w/PKR Found hole @ 1946'-1979'. TOH w/PKR.
7. RU cementer & pumped in @ 100 SX Class C cement. WOC.
8. TIH w/bit drilled out cement plug inside 7" csg. TOH w/bit. Tested csg. Had leak off.
9. Cemented 5 more times using additional 550 SX cement w/various additives.
10. Tested last to @ 300# Gained 6# increase in 30 min.
11. TIH w/7" Johnston 101S Inj. PKR on 105 jts 2 3/8" Salta lined tbg. Circ PKR fluid. Set PKR & started wtr injection 2-18-86. RDP.
12. 2-19-86 Inj 45 BW @ 900# PSI; 2-20-86 Inj 150 BW @ 1350# PSI; 2-21-86 Inj 150 BW @ 1350# PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Field Foreman DATE February 24, 1986

APPROVED BY Oil & Gas Inspector TITLE  DATE FEB 26 1986

CONDITIONS OF APPROVAL, IF ANY: