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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Langlie Mattix Parrose Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract 7
3. Address of Operator Box 806, Eunice, New Mexico 88231	9. Well No. 3
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3347 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU and pulled tubing & packer.
2. Set Bridge plug @ 1835' w/6sks sand on top.
3. Perforated 7" csg. @ 1365' w/6sks sand on top.
4. Set cmt. retainer @ 1275'.
5. Pumped 165 sks class "C" cmt. to surface-closed surface csg. & squeezed 35 sks. in formation (10-19-74)
6. Drilled out cmt. retainer and cmt. (10-22-74)
7. Pressured csg. to 2000# for 30 min. (11-5.-74)
8. Cleaned out sand & retrieved bridge plug.
9. Ran 2" plastic lined tbg. & tension packer.
10. Put well back on injection. RDPU. 10-6-74.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Supervisor** DATE **11-6-74**

APPROVED BY _____ TITLE _____ DATE **7 1974**

CONDITIONS OF APPROVAL, IF ANY:

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NOV 6 1974

OIL CONSERVATION COMM.
HOBBS, N. M.