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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name E. Wood
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 6
4. Location of Well UNIT LETTER A 713 FEET FROM THE North LINE AND 713 FEET FROM East THE 22 LINE, SECTION 22-S TOWNSHIP 37-E RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Brunson Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set ret. BP at 3713' w/sand on top. Perforated 5-1/2" csg. with 2 shots at 2965'. Squeezed 5-1/2" csg. perfs. at 2965' with 200 sx. 50/50 Pozmix cement @ 2% cal. chloride. West Engineering Co. tagged cement inside 5-1/2" casing at 2919'. Ran temp. survey & found top of cement in 8-5/8" casing at 1620'. Ran tubing & bit. Drilled cement stringers from 2875' to 2919' & good cement from 2919' to 2968'. Tested squeezed perfs. with 600# OK. Witnessed by NMOCC representative as per Order No. R-5003. Recovered ret. BP. Reran production equipment and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <i>[Signature]</i>	TITLE Supver., Admin. Services	DATE 10-17-75	
APPROVED BY <i>[Signature]</i>	TITLE SUPV	DATE 10-17-75	
CONDITIONS OF APPROVAL, IF ANY:			