

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

DEC 31 1947

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 28, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation

Eugene Wood

Well No. 6 in the

Company or Operator

Lease

NE 1/4 NE 1/4

of Sec. 22

T. 22S

R. 37E

N. M. P. M.,

Brunson

Field, Lea

County.

The dates of this work were as follows: December 24-28, 1947

Notice of intention to do the work was ~~(submitted)~~ submitted on Form C-102 on December 22, 1947 and approval of the proposed plan was ~~(obtained)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7524' Total Depth, Granite. 7522' Drilled Out Depth. Ran temperature survey and found top of cement at 3115', 82% of calculated fill. Drilled out cement from 7452' to 7519' and tested casing with 1000# for 30 minutes before and after drilling cement and OK. Strapped tubing out of hole and 7519' = 7522' which makes 5 1/2" casing set on bottom at 7524'. Ran Lane Wells Gamma Ray Survey and perforated from 7392' - 7417', 100holes. Ran American Hook Wall Packer and 242 jts. of 2" EUE tbg. New. Displaced mud with 170 bbls. oil and set packer at 7337' w/1-3' perf. sub bull plugged on ~~min~~ bottom of tbg. at 7505'. Tested packer w/1000# for 5 minutes and OK. Started swabbing and in 5 hrs. recovered 21.46 bbls. lead oil 2000' of fluid in hole and strong vacuum.

Witnessed by D. W. Gordon Name Amerada Petroleum Corporation Farm Boss Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

28th. day of December, 1947

Name Ray Topp

Position Ast. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

Notary Public

My commission expires _____ My Commission Expires May 8, 1948

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date DEC 31 1947

Ray Topp
Name
OIL & GAS INSPECTION
Title