

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10392
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Wood, Eugene
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐	8. Well No. 7
2. Name of Operator Collins & Ware, Inc.	9. Pool name or Wildcat Blinebry Oil & Gas
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	

4. Well Location Unit Letter A : 732 Feet From The North Line and 641 Feet From The East Line Section 22 Township 22S Range 37E NMPM Lea County

10. Date Spudded WO 9/30/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/16/96	13. Elevations (DF& RKB, RT, GR, etc.) 3351' GR	14. Elev. Casinghead
15. Total Depth 6440	16. Plug Back T.D. 5865	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 5421' - 5837' (90 holes) Blinebry
21. Type Electric and Other Logs Run GR & JB to 6700'				20. Was Directional Survey Made No
22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13	40#	192	17 1/4	200 sx	
8 5/8	28#, 32#	2758	11	1550 sx	
5 1/2	15.5#, 17#	6440	7 3/8	500 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5430	N/A

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please	see attachment.

28. PRODUCTION							
Date First Production 10/19/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 12' x 15' x 16' RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/7/96	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 162	Water - Bbl. 39	Gas - Oil Ratio 6480
Flow Tubing Press. ---	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 162	Water - Bbl. 39	Oil Gravity - API - (Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Please see attachment for numbers 26 and 27.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Michelle Boone	Printed Name Michelle Boone	Title Prod. Clerk	Date 11/7/96