

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
		API Number 30-025-10392
Property Code 19216	Property Name Wood, Eugene	Well No. 7

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	22	22S	37E		732	North	641	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 (06660) Blinebry Oil & Gas					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3351'
Multiple No	Proposed Depth	Formation Blinebry	Contractor	Spud Date 9/27/96

Proposed Casing and Cement Program

Bore Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4	13"	40#	192'	200 sx	surface
11	8 5/8"	28#, 32#	2758'	1550 sx	
7 3/8	5 1/2"	15.5#, 17#	6440'	500 sx	3192'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is currently downhole commingled in the Drinkard (6220'-6288') and the Tubb (5886'-6152'). We propose to plugback to the Blinebry by setting a CIBP at 6180' with 5 sacks of cement on top. We will set a cement retainer at 5850' and squeeze the perms 5886'-6152' with 150 sx Class H cement. We will then perforate the Blinebry from 5422'-5835', treat, and produce.

BOP: 7 1/16" 3M Dual Ram (Blind & Pipe)

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Dianne Sumrall

Title: Production Supervisor

Date: 9/25/96

Phone: (915) 687-3435

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE OF APPROVING DISTRICT I SUPERVISOR

Title:

Approval Date: SEP 27 1996

Expiration Date:

Conditions of Approval

Attached ☐