

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# **OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10392	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name E. WOOD	
8. Well No. 7	
9. Pool name or Wildcat DRINKARD/TUBB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location	

Unit Letter A : 732 Feet From The NORTH Line and 641 Feet From The EAST Line

Section 22 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3360' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

## **SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8 THRU 11-18-93

MIRU DA&S OIL WELL SER. AND STAR TOOL. PUMP 90 BBLS. WATER TO KILL WELL. INSTALL BOP AND TOH W/2-3/8" TBG. CHANGE BOP RAMS & TIH W/4-3/4" SKIRTED BIT TO 5,860'. RIG BROKE DOWN. TOH W/BIT. TIH W/RBP ON 184 JTS. 2-7/8" TBG. SET AT 5,692'. CIRC. HOLE CLEAN. TIH W/PKR. SET AT 2802'. TESTED 5-1/2" CSG. BELOW PKR. TO 500# FOR 15 MIN. HELD OK. TESTED 5-1/2" CSG. ABOVE PKR. TO 500# FOR 15 MIN. OK. TOH W/PKR. RU COMPUTALOG WIRELINE SERV. AND RUN CEMENT BOND LOG FROM 3325' TO SURFACE. TIH W/PERF. GUN & PERF. 5-1/2" CSG. FROM 3100' TO 3101' W/4 SHOTS. 5-1/2" CSG. FLOWED BACK APPROX. 2 BBLS. CIRC. DOWN 5-1/2" AND UP 8-5/8". REC. APPROX. 10 BBLS. DRILLING MUD AND RETURNS. CLEANED UP. CI 8-5/8" & 5-1/2" CSG. 8-5/8" BUILT UP TO 550# IN 2 HRS. BLED PRESSURES DOWN. NO GAS. TIH W/HALLIBURTON CEMENT RETAINER & SET RETAINER AT 2940'. TESTED 5-1/2" CSG. TO 500#. PUMPED 300 SKS. PREMIUM W/4% GEL & 200 SKS. CLASS 'C' PREMIUM W/2% CACL. CEMENT CIRC. TO SURFACE AFTER 2 BBLS. FLUSH  
(CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 12-1-93  
(505)  
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

GONE. CIRC. 5 BBLS. TO PIT AND CLOSED VALVE ON 8-5/8". PRESSURED TBG. TO 1200# AND 8-5/8" TO 400#. SHUT DOWN 5 MIN. PRESSURE ON 8-5/8" DOWN TO 240#. REPRESSURED TBG. TO 1200#. PRESSURE ON 8-5/8" REMAINED AT 240#. SHUT DOWN 3 MIN. AND PRESSURES STAYED SAME. STUNG OUT OF RETAINER AND CIRC. 7 BBLS. CEMENT TO PIT. CIRC. HOLE CLEAN. TIH W/4-3/4" BIT, TAGGED CEMENT AT 2935'. DRILL 5' CEMENT ABOVE RETAINER, RETAINER, 163' CEMENT BELOW RETAINER TO 3103'. DRILLED STRINGERS TO 3130'. CIRC. HOLE CLEAN. TESTED 5-1/2" CSG. TO 500# FOR 15 MIN. HELD OK. FINISH TIH W/BIT TO 5692'. CIRC. SAND OFF B.P. TOH W/BIT. TIH W/RETRIEVING TOOL ON 2-7/8" TBG. OPENED EQUALIZER VALVE ON B.P. TOH LAYING DOWN 2-7/8" WORKSTRING AND B.P. TIH W/201 JTS. 2-3/8" TBG. SET AT 6244'. REMOVE BOP. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 11-22-93: FLOWED 1 B.O., 1 B.W. & 45 MCFGPD IN 24 HRS.

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RECEIVED  
OCT 11 1993  
OIL & GAS  
DIVISION