

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE MISCELLANEOUS REPORTS ON WELLS

FEB 9 1948

RECEIVED

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL	X	REPORT ON REPAIRING WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON DEEPENING WELL
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February 7, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation

Eugene Wood

Well No. 7 in the _____

Company or Operator

Lease

NE $\frac{1}{4}$ NE $\frac{1}{4}$

of Sec. 22

T. 22S

R. 37E

N. M. P. M.,

Drinkard

Field, Lea

County.

February 4, 5, 6, 7, 1948.

The dates of this work were as follows:

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on February 2, 1948

and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6440' Total Depth, Lime. 6439' Drilled Out Depth. Ran temperature survey and found top of cement at 3192', 79.1% of calculated fill. Nipped up 5 $\frac{1}{2}$ " casing and drilled out cement from 6352' to 6439'. Tested casing with 1000# for 30 minutes before and after drilling cement and OK. Perforated with Lane Wells from 6402'-6438', 144 holes. Ran 207 jts. of 2-3/8" OD, 4.7#, J-55, R-2, 8-RT, SS Tubing New and American Hook Wall Packer, displaced mud with 145 bbls. oil and set packer at 6368' with 1-3' perf. sub bull plugged on bottom of tbg. at 6435'. Pulled swab 4 times and well kicked off and flowed and swabbed estimated 20 bbls. oil to pits. Turned into tanks at 10:00AM, 2-6-48, on 1/4" pos. choke and in 20 hrs. flowed 126.94 bbls. oil, 1/10 BSW, gravity 40.7 corr. gas 210,700 cu. ft. per day, Gas-Oil-Ratio 1383. Well completed.

Witnessed by D. W. Gordon

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

7th. day of February, 1948

Name R. F. Furse

Position Foreman

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires My Commission Expires May 8, 1948

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

FEB 9 1948

Date _____

Roy O. Yorkrough
Name
OIL & GAS INSPECTION
Title