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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|--|---|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, REDEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</small></p> | | <p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> | |
| <p>6. Unit Agreement Name</p> | | <p>7. Unit Agreement Name</p> | |
| <p>8. Farm or Lease Name</p> <p>E. Wood</p> | | <p>9. Well No.</p> <p>7</p> | |
| <p>10. Field and Pool, or Without</p> <p>Drinkard</p> | | <p>11. County</p> <p>Lea</p> | |
| <p>12. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3360' DF</p> | | <p>13. County</p> <p>Lea</p> | |

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|--|---|---|--|
| <p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> | | | |
| <p>NOTICE OF INTENTION TO:</p> | | <p>SUBSEQUENT REPORT OF:</p> | |
| <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual Completion - TubbGas and Drinkard Pools:

Pulled production equipment. Cleaned out and pushed junk to 6296'. Ran GR-N log from 4800' to 6296'. Dumped 1-1/2 sz cement on top of junk and fill. Top of cement at 6286'. Tested plug and 5-1/2" casing with 1000# O.K. Perforated 5-1/2" casing with 2 shots at: 6220', 6223', 6227', 6231', 6241', 6245', 6249', 6251', 6254', 6256', 6258', 6264', 6266', 6263', 6270', 6272', 6280', 6283', 6288', Total 38 holes. Acidized Drinkard zone perforations 6220' to 6288' with 1500 gals. 15% NE acid with ball sealers. Fraced perfs. with 30,000 gals. Polly-Vis-III Polymer Gel, 46,500# 20-40 sand, 700# Rock salt and 350# Benzoic flakes. Set Baker Model "D" Packer at 6200'. Ran tubing with sliding sleeve and seal assembly. Swab tested.

Drinkard Zone: Flowed 0 bbls. fluid in 24 hrs. on 3/4" choke. TP 200#. Gas Vol. 2640 MCFPD.

Resumed production from Tubb Zone.

Producing status changed from flowing from Tubb zone & T.A. in Drinkard zone to Flowing from Tubb gas zone and Drinkard zone.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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| <p>SIGNED <u>[Signature]</u></p> | <p>TITLE <u>Supver., Admin. Services</u></p> | <p>DATE <u>5-8-75</u></p> |
| <p>APPROVED BY <u>John Runyan</u></p> | <p>TITLE <u>Geologist</u></p> | <p>DATE <u>MAY 12 1975</u></p> |
| <p>CONDITIONS OF APPROVAL, IF ANY:</p> | | |