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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name E. Wood
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>732</u> FEET FROM THE <u>North</u> LINE AND <u>641</u> FEET FROM <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3360' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual completion - Tubb Zone - Flowing & Drinkard Zone TA

Plan to run Gamma Ray Neutron log from 2750' to 6370'. Selectively perforate Drinkard gas zone subject to logs. Acidize & if necessary frac with gelled water. Acidize Tubb zone perforations 5945' to 6152' with 8000 gals. 15% NE acid. Run production equipment for both zones and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Black TITLE Supver., Admin. Services DATE 6-14-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 17 1974
CONDITIONS OF APPROVAL, IF ANY: