

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P.O. Box 668 - Hobbs, New Mexico			
Lease E. Wood	Well No. 7	Unit Letter A	Section 22	Township 22S	Range 37E		
Date Work Performed 3-19-63 to 4-2-63	Pool Tubb Gas			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well. Pulled 2-3/8" tubing. Ran Baker BH latching plug set in Baker Model "D" packer at 6373'. Blanked off Drinkard zone. Perforated 5-1/2" casing in Tubb zone from 5886' to 5900', 6102' to 6108', 6128' to 6136' and 6146' to 6152' with 1 shot per foot. Acidized perforations with a total of 1500 gals. 15% N.E. acid. Sand oil fraced with 20,000 gals. refined oil and 40,000# 20-40 sand with 1000# TLC-15, 100 gals. FR-3 and 1/40th lb. Adomite Mark II per gal. Reran tubing and packer. Swabbed well in and resumed production.

NOTE: Prior to workover this was a dual completion in the Drinkard oil zone and Tubb gas zone. Well is now a single completion in the Tubb gas zone.

Witnessed by B. A. Moore	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

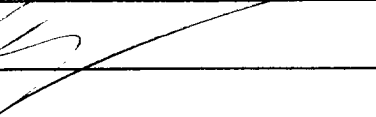
D F Elev. 3360'	T D 6440'	P B T D 6439'	Producing Interval 5945' to 6110'	Completion Date 4-14-54
Tubing Diameter 2-3/8"	Tubing Depth 6373'	Oil String Diameter 5-1/2"	Oil String Depth 6440'	
Perforated Interval(s) 5945' to 6110' (Tubb Zone)				
Open Hole Interval -		Producing Formation(s) Tubb Gas		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	December, 1962		3789			
After Workover	4-2-63	17 (Load)	429	0		429

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name D.C. Campbell
Title	Position District Superintendent
Date	Company Amerada Petroleum Corporation