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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name:
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name E. Wood
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>2280</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3378' DF		12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set Cast iron BP at 6390' w/5' sand on BP. Top of sand at 6385'. Ran Gamma Ray Compensated Neutron log from 2750' to 6385'. Perforated 5-1/2" casing with 2 shots at each of the following intervals: 6230', 6237', 6241', 6249', 6254', 6261', 6265', 6274', 6276', 6281', 6284', 6287', 6291', 6302', 6311', 6316', 6332', 6340', 6349', 6377'. Acidized 5-1/2" csg. perfs. 6230' to 6377' with 6000 gals. 15% NE acid w/60 ball sealers. Swab tested. Fraced 5-1/2" casing perfs. 6230' to 6370' in 3 stages using 970 bbls. Ultra-frac 15, 4700# 20-40 sand, 500# diverter and 500# rock salt. Killed well. Ran production equipment. Closed in pending gas contract, and connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MD Black</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>8-21-74</u>
Orig. Signed By Joe D. Ramey Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		