

District I - (505) 393-0101
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0290 24-125

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874
Address: 508 West Wall, Suite 1200, Midland, Texas 79701
Contact Party: Brent Lowery Phone: (915) 687-3435
- II. Name of Well: Wood, Eugene No. 9 API #: 30-025-10394
Location of Well: Unit Letter G, 1909 Feet from the North line and 1909 feet from the East line,
Section 22, Township 22S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 10/22/96
Date Workover Procedures were Completed: 11/07/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
(19190) Drinkard
- VII. AFFIDAVIT:

State of Texas)
) ss.
County of Midland)

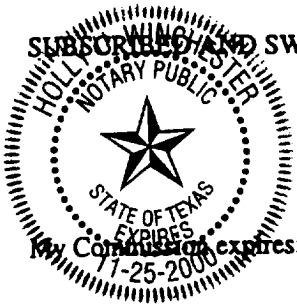
Brent Lowery, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Brent L. Lowery
(Name) Brent Lowery

Operations Engineer
(Title)

mf



SUBSCRIBER AND SWORN TO before me this 28th day of February, 1997.

Holly U. Winchester
Notary Public

My Commission expires: 11/25/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

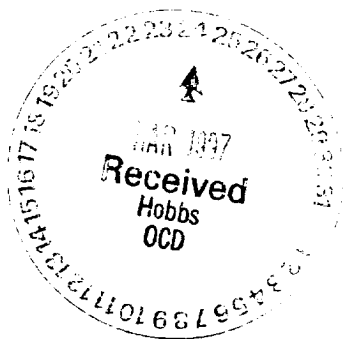
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11/2/96 1996.

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 3/25/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10394
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wood, Eugene
8. Well No. 9
9. Pool name or Wildcat Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3359' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter 6 : 1909 Feet From The North Line and 1909 Feet From The East Line Section 22 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3359' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback to Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/96 Set CIBP at 6200' with 35' of cement on top, New PBD 6165'.

10/24/96 Perforate Blinebry from 5433' - 5854' with 97 shots.

10/25/96 Acidize perms with 4000 gals 15% Ferchek SC acid.

11/03/96 Frac Blinebry perms 5433 - 5854 with 98,000 gals 25# Delta Frac using 275,000# 16/30 Ottawa sand.

11/04/96 Run in hole with 2 3/8" production equipment and set at 5416'. Start swabbing and production testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Boone TITLE Production Clerk DATE 11/8/94TYPE OR PRINT NAME Michelle Boone TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE NOV 20 1996

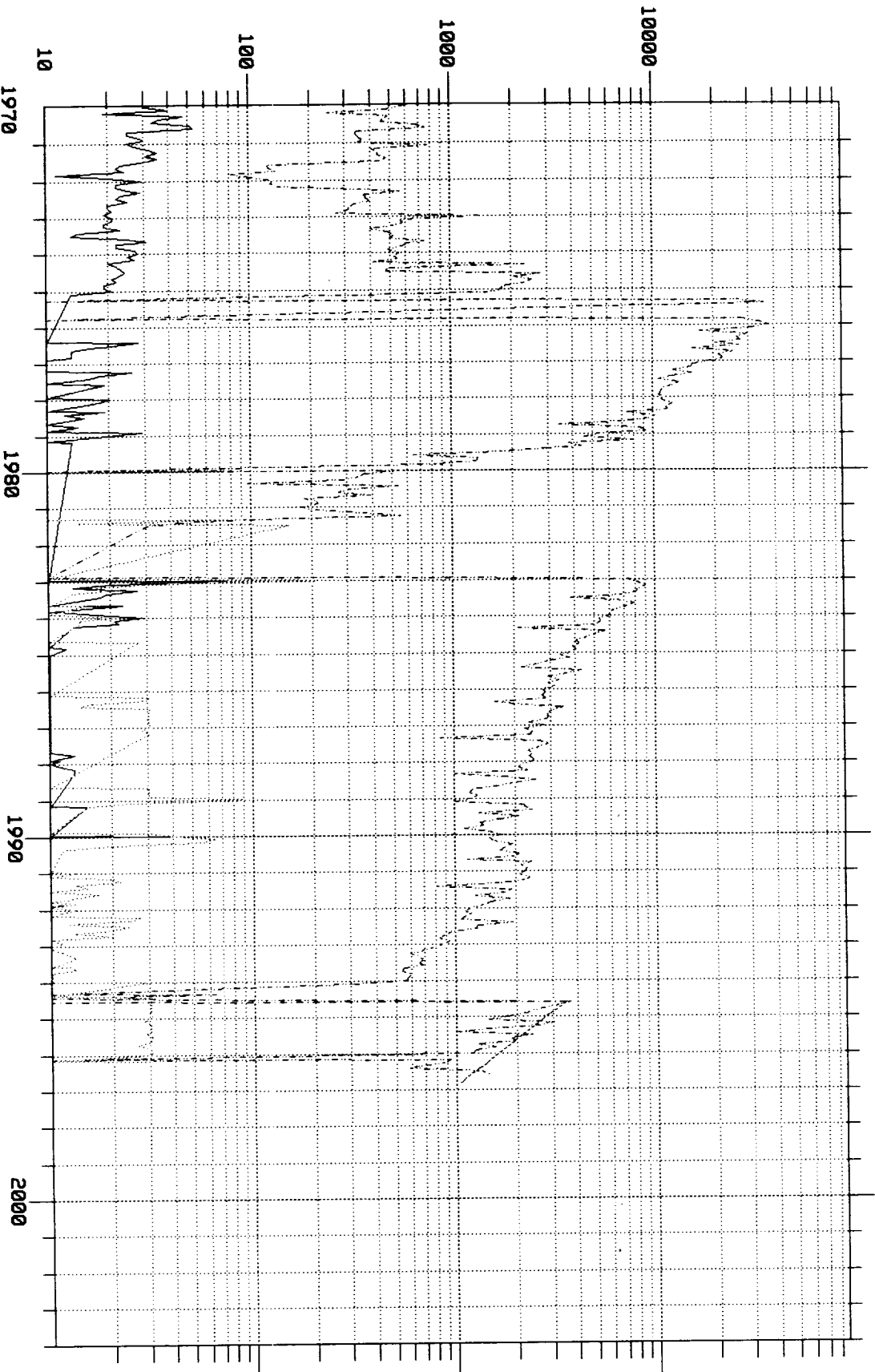
CONDITIONS OF APPROVAL, IF ANY:

Calculated
Oil
Gas
Water ----

WOOD EUGENE NO. 9
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
EUGENE WOOD#9|COLLINS & WARE INCORPORATED
For the Period 09/1948 to 03/1996

19190 Drinkard

Production
Oil
Gas
Water ----



Reported Oil Production = 50898 Bbls
Reported Gas Production = 1309353 Mcf
Reported Water Production = 2907 Bbls

PRODUCTION DATA REPORT
 Calculated Monthly Production Totals
 EUGENE WOOD

		YEAR 1996	
Month	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Dec	0	1027	0
TOTAL	0	1027	0

WOOD EUGENE NO.9 - EUGENE WOOD|9|COLLINS & WARE INCORPORATED

PRODUCTION DATA REPORT
Forecast Information

	Curve Fit	Projection
	-----	-----
Product Type	: GAS	--
Decline Curve Type	: EXPONENTIAL	--
Hyperbolic Exponent	: 0.000000	--
Initial Decline (%/Yr)	: 41.999998 %	--
Start Date	: 08/1994	09/1996
End Date	: 08/1996	10/1996
Correlation Coefficient	: 0.790324	--
Economic Limit (Mcf/Mo)	: 1057	1057
Initial Prod. Rate (Mcf/Mo)	: 3500	1125
Final Prod. Rate (Mcf/Mo)	: 1177	1075
Cum. Reported Production (Mcf)	: 1309353	--
Projected Life (Years)	: --	0.167
Projected Production (Mcf)	: --	2200
Ultimate Recovery (Mcf)	: --	1311553