District I -PO Box 1980, Hobbs, NM 22241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back ffice

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District [V	Aztec, NM 8	7410		Santa	PO Bo Fe, NN	û 8750	8)4-2088	}		••••	riate District C 5 C	
PO Box 2088, Santa Fe	NM 87504	-2088								□ AN	MENDED REP	
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