

District I -
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
		Reason for Filing Code CO RC Effective 11/01/96
API Number 30 - 0 25-10394	Pool Name Blinebry Oil & Gas	Pool Code 06660
Property Code 19216	Property Name Wood, Eugene	Well Number 9

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	22	22S	37E		1909	North	1909	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020667	Shell Pipeline 214 W. "C" 61 Hobbs, NM 77002	0011510	0	Unit H, Sec. 22, T22S, R37E Battery
009171	GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762	2807130	G	Unit G, Sec. 22, T22S, R37E, GPM Gas Meter

IV. Produced Water

POD 0011550	POD ULSTR Location and Description Unit H, Sec. 22, T22S, R37E. Water trucked to disposal from Battery.
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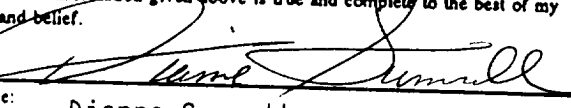
V. Well Completion Data

Spud Date WO 10/22/96	Ready Date 11/7/96	TD 8025	PBTD 6165	Perforations 5433 - 5854
Hole Size 17 1/4	Casing & Tubing Size 13 3/8	Depth Set 174'	Sacks Cement 200 sx	
11	8 5/8	2753'	1550 sx	
7 3/8	5 1/2	8025'	650 sx	

VI. Well Test Data

Date New Oil 11/09/96	Gas Delivery Date 11/09/96	Test Date 11/18/96	Test Length 24 hours	Tbg. Pressure 150	Csg. Pressure 580
Choke Size 28/64	Oil 35	Water 26	Gas 205	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Dianne Sumrall

Title: Production Supervisor
Date: 11/27/96 Phone: (915) 687-3435

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

DEC 18 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

MP
1/2