

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-10394
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Wood, Eugene
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Collins & Ware, Inc.		8. Well No. 9
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>G</u> : <u>1909</u> Feet From The <u>North</u> Line and <u>1909</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded W/O 10/22/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/7/96
13. Elevations (DF & RKB, RT, GR, etc.) 3370' DF, 3359' GR		14. Elev. Casinghead
15. Total Depth 8025	16. Plug Back T.D. 6165	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5433 - 5854 (97 holes) Blinebry		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run 'GR/CCL to 6250'		22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	174'	17 1/4	200 sx	
8 5/8	24#, 28#, 32#	2753'	11	1550 sx	
5 1/2	17#	8025'	7 3/8	650 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5416

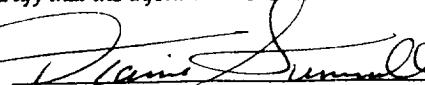
26. Perforation record (interval, size, and number)  Please see attachment.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please	see attachment.

**PRODUCTION**

28. Date First Production 11/09/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/18/96	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 205	Water - Bbl. 26	Gas - Oil Ratio 5857
Flow Tubing Press. 150	Casing Pressure 580	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 205	Water - Bbl. 26	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Please see attachment for numbers 26 and 27.							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 11/27/96