

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>		8. Farm or Lease Name <u>E. Wood</u>
3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u>		9. Well No. <u>9</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1909</u> FEET FROM THE <u>East</u> LINE AND <u>1909</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3371' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 1979 to January 1980

Hot oiled tbg., released pkr. & pulled tbg. & pkr. Ran retrievable bridge plug & pkr. on tbg., set bridge plug at 6190', set pkr. & tested bridge plug w/2500# press. Held OK. Ran cement bond log fr. 3340' to 1340', indicated cement stringers fr. 3340' to 2800' & no cement fr. 2800' to 1340'. Perf. 5-1/2" csg. at 2780' w/two shots. Ran pkr. & tbg. & set pkr. at 2712'. Pumped 95 bbls. fresh water thru perfs. & out 8-5/8" csg. Set cement retainer at 2675' & established injection rate thru perfs. at 2780'. Dowell pumped 350 sks. 65-35 Pozmix & 100 sks. Class C neat cement. Circ. 160 sks. out, left 275 sks. behind csg., 10 sks. inside 5-1/2" csg. & reversed out 5 sks. cement. WOC & drld. out cement & retainer. Tested cement job w/800# press. Held OK. Recovered bridge plug, re-ran pkr. & tbg., swabbed and resumed production.

Test of 1-10-80: Flowing to gas sales at rate of 76 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 1-5-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1980