S DE TRADUCTION DETERMONISTON		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
LE		
s.g.s.	+	5a. Indicate Type of Lease
AND OFFICE	+	State Ere XX
PERATOR		5. State Oil & Gas Lease No.
		mmmmmm
GO NOT USE THIS FORM +	UNDRY NOTICES AND DEPORTS ON WELLS or proposals to gette the depend or plug back to a different reservoir. FLICATION FOR PERMIT - " (FOLD C-101) FOR SUCH PROPOSALS.)	
OIL X GAC WELL		7. Unit Agreement Name
Merce LTT WELL L		8. Farm or Lease Name
Amerada Hes	E. Wood	
As genues to perator	r "D", Monument, New Mexico 88265	9. Well No. 1 9
Lo stion of Well G	1909 East 1909	10. Field and Pool, or Wildcat Drinkard
CNT CETTER	22 22-5 37-Е	
	15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea
Cl	neck Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
		UENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING
	OTHER	

Pulled production equipment. Set ret. bridge plug at 4400' w/sand on top. Perforated 5-1/2" csg. with 2 holes atb 4200'. Attempted to pump into formation with no results. Perforated 5-1/2" casing with 2 holes at 4000' Squeezed holes with 400 sx. Class "C" cement with 2% cal. chloride. West Engineering tagged cement at 3852'. Ran temperature survey. No indication of cement behind 5-1/2" casing. Perf. 5-1/2" casing with 2 holes at 3340'. Squeezed perfs. at 3340' with 200 sx. 50-50 Pozmix with 2% cal. chloride. Ran survet. Calculated top of cement between 5-1/2" and 8-5/8" casing at 2550' Ran bit & tagged cement inside 5-1/2" casing with 500# 0.K. Drilled cement from 3853' to 4002'. Tested 5-1/2" casing with 500# 0.K. Recovered ret. bridge plug, reran production equipment and resumed production. No change in well status.

This complies with Order No. R-5003 and was witnessed by represengative of the N.M.O.C.C.

110	r BOgh	mplete to the best of my knowledge and belief. Supver., Admin. Services	8-1-75
IGNED			
PPRG410 BY		T 17 LK	UATE