

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name E. Wood
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 9
4. Location of Well UNIT LETTER <u>G</u> <u>1909</u> FEET FROM THE <u>East</u> LINE AND <u>1909</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set CIBP at 6360' with 5' sand on top. Ran Gamma Ray-Neutron log from 2750' to 6350'. Perforated 5-1/2" casing in Drinkard zone with 2 shots at: 6234', 6240', 6244', 6250', 6252', 6256', 6262', 6265', 6276', 6282', 6284', 6287', 6291', 6296', 6303', 6310', 6314', 6319', 6324', 6328', 6335', 6340', 6346'. Ran 3-1/2" tubing & packer. Acidized perfs. 6234' to 6346' with 3000 gals. 15% NE acid, using 60 ball sealers. Fraced perforations 6234' to 6346' in 3 stages with 40,000 gals. Terra-Frac-20, 45,000# 20-40 sand, 350# Divert II, 350# Rock salt. Reran production equipment.

24 Hrs. Flowed 0 Bbls. fluid on 14/64" choke. TP 1400#. Gas Vol. 1025 MCFPD

Well reclassified from an oil well to a gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MP Blush</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>3-10-75</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>MAR 14 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		