

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 28, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation E. Wood Well No. 9 in the
Company or Operator
SW 1 NE 1 of Sec. 22, T. 22S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: September 23-26, 1948

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on September 23, 19 48
and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6441' Plugged Back Depth. Perforated with Lane Wells 6370'-90' with 80 shots. Ran 2-3/8" OD EUE Tubing and set Guiberson Hookwall Packer at 6398'. Acidized with 500 gallons of Dowell 15% Low Tension Acid with packer open to treat perforations 6370'-90'. Pressure built up to 1250#, held one minute and then broke. Reacidized with another 500 gallons Dowell 15% Low Tension Acid, pressure built up to 1400# for one minute and then broke. Either packer was not holding or acid was channeling behind pipe. Set packer at 6365', rigged up to swab and well kicked off 6AM, 9-24-48. Let well clean up for 24 hours and in next 24 hour test well flowed 87.65 bbls. oil, 5/10% water, gravity 39.4 corrected, gas 139,360 cu.ft. per day, Gas-Oil-Ratio 1590. Well completed, Used 24/64" choke.

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this _____

28th. day of September 19 48

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Don TappPosition Ast. Dist. Supt.Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

Don Tapp
Name
Title

APPROVED

OCT 1 1948

10-11-1951