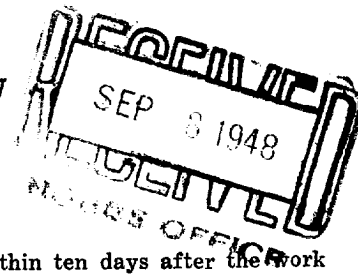


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 7, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Amerada Petroleum Corporation E. Wood Well No. 9 in the  
Company or Operator Lease  
SW 1/4 NE 1/4 of Sec. 22, T. 22S, R. 37E, N. M. P. M.,  
Brunson Field, Lea County.

The dates of this work were as follows: September 5-7, 1948

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on September 5, 1948  
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8022' Drilled Out Depth. Acidized with 10,000 gals. Western 15% Low Tension Acid through tubing and casing with 3 pumps on each line. Started acid down tubing 8:30AM, 9-5-48. At 10:51AM, 38 bbls. acid in formation, esp. 2600#, tbgs. 2950#. Tubing Broke from 3000# to 2900# and then built back up again with 100 bbls. acid in and with 191 bbls. in. Casing and tubing flush of 174 bbls. oil complete at 11:37AM with final pressures of 3250# on casing and tubing. Released pressures and well kicked out tbgs. flush of 31 bbls. oil and 36.62 bbls. acid water. Set packer at 7846', bottom of tbgs. at 8010'. Started swabbing and in 12 hrs. recovered 56.20 bbls. acid water. In 20 hrs. to 6:00AM, 9-7-48, swabbed 42.78 bbls. fluid, 91% water, 2% BS, no gas.

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Boss  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

7th. day of September 19 48

Name Don Taylor

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

Notary Public

My commission expires \_\_\_\_\_

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

SEP 8 1948

Don Taylor  
Name  
Title

row-boys post