

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 2, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum CorporationE. WoodWell No. 9 in the _____

Company or Operator

Lease

SW 1/4 NE 1/4of Sec. 22T. 22SR. 37E, N. M. P. M.,BrunsonField, Lea

County.

The dates of this work were as follows: _____

August 31 - September 2, 1948

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on August 29, 19 48
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8025' Total Depth, Granite, 8022' Drilled Out Depth. Ran temperature survey and found top of cement at 4318', 69% of calculated fill. Nipped up 5 1/2" casing, went in hole with 4-3/4" bit and drilled out cement from 7943' to 8020'. Tested casing with 1000# for 30 minutes before and after drilling cement and OK. Strapped tubing out and 8020' equals 8022'. Perforated 5 1/2" casing with McCullough 7935' - 8020', 340 shots. Ran 2-3/8" OD, RUE Tubing and set Quiberson Hookwall Packer at 7846' w/1-3" perf sub. bull plugged on bottom of tubing at 8010'. Opened packer and displaced mud with oil.

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

2nd. day of September 19 48Name Don TaylorPosition Asst. Dist. Supt.Representing Amerada Petroleum Corporation
Company or Operator

Notary Public

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

SEP 7 1948

Date

Ray [Signature]
Name
OIL & GAS INSPECTOR
Title

Handwritten signature or initials at the bottom left of the page.