District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

1000 Rio Brazos I	Rd., Azto	c, NM 87410		Sar	nta Fe.	Box 208 NM 875	8 04-208:	Q	Sub		5 C	
District IV PO Box 2008, San	nia Fe, Ni	M 87504-208	1							☐ AM	ENDED REP	
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