State of New Mexico Enc., Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

4/30/46

| District III 1000 Rio Brazos Rd. District IV | ., Aztec, NM | 87410 | | Santa Fe | , NM | | 2088 | | | | AME | NDED REPORT | | |
|--|--|----------------------------|------------------------|-------------------------|---|-----------------------------|-----------|--|---|----------------------------------|---------------------|----------------------------|--|--|
| PO Box 2088, Santa | | | | | | | | | | | | | | |
| Ι. | P | EQUEST | FOR A | LLOWAB | LE A | ND AU | THO | RIZAT | ION TO TR | ANSI | ORT | | | |
| | ¹ Operator name and Address | | | | | | | | ² OGRID Number | | | | | |
| Collins & W | Collins & Ware, Inc. | | | | | | | | | 4874 | - | | | |
| 508 W. Wall, Suite 1200 | | | | | | | | | | | son for Filing Code | | | |
| Midland, Texas 79701 | | | | | | 5 Pool Name | | | | CH Effective 7-1-96 6 Pool Code | | | | |
| 4 API Number | | | | | | | | (00- | 2.45 | 72/190 | | | | |
| 30-025-10395 E | | | | | Bline | bry Oil | & Gas | s (<i>PRO</i>) | GAS) 06660 9 Well Number | | | | | |
| · - | perty Code | | 8 Property Name | | | | | | | 10 | | | | |
| 10 | <u> 216</u> | | Wood, Eugene | | | | | 10 | | | 10 | | | |
| II. | | Location | | | | | | | | East/We | est line | County | | |
| UL or lot no. | Section | Township | Range | Lot. Idn | | | | | Feet from the | Eas | | Lea | | |
| H 22 22S 37E 1880 North 860 Ea | | | | | | | | Las | <u> </u> | Lea | | | | |
| | Bottom | | | Lot. Idn | East fro | m the | North/S | South Line | Feet from the | East/W | est line | County | | |
| UL or lot no. | Section | Township | Range | Lot. Idn | Feet no | Feet from the | | South Eme | 1 cot iroin the | Lust we be min | | Coziniy | | |
| 12 Lse Code | 13 Produc | ing Method Co | de ¹⁴ Gas (| Connection Date | 15 C | C-129 Permit Number | | per 16 | C-129 Effective | Date | 17 C- | 129 Expiration Date | | |
| P | 110000 | р | | | | C 12) Tolline Ivalilooi | | | | | | | | |
| III. Oil an | d Cas T | | re | | | | | | | | - | | | |
| 18 Transporter | u Gas I | | nsporter Nam | ne | 7 | 20 POD 21 O/G | | | 22 POD ULSTR Location | | | | | |
| OGRID | | | and Address | | | | | | and Description | | | | | |
| 020445 | Scu | ırlock Perm | rmian Corporation | | | 0011510 0 | | | Unit H, Sec. 22, T22S, R37E. | | | | | |
| | 333 Clay St | | | . Suite 2900 | | | | | | Battery. | | | | |
| | | | xas 77002 | | | | | | Unit H, Sec. 22, T22S, R37E. GPM Gas Meter. | | | | | |
| 009171 | | 1 Gas Corpo | · | | | 2807128 G | | | | | | | | |
| | 000000000000 | l4 Penbrool essa, Texas | | | | | | an aus neser : | | | | | | |
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| IV. Produ | ced Wa | ter | - | · | *************************************** | | | • | | | | | | |
| 23 POI |) | | | | 24] | POD ULS | TR Locat | ion and Des | scription | | | | | |
| 00115 | 550 | Unit H. | Sec. 22. | T22S, R37 | E. Wa | ter tru | cked t | o dispo | sal from Wood | d Batte | ery. | | | |
| V. Well C | | | | | | | | | | | | | | |
| 25 Spud Date 26 Ready Date | | | | | | TD | | | ²⁸ PBTD | | 29 P | ²⁹ Perforations | | |
| | | | | | 22 | | | | | 33 Sacks Cement | | | | |
| 30 H | ³⁰ Hole Sie | | | 31 Casing & Tubing Size | | | 32 I | Depth Set | Jacks C | | | Jement | | |
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| X77 XX7.11 7 | Cost Dat | | | | | 1 | | | | | | | | |
| VI. Well 7 | | 35 Gas Delive | ry Date | ³⁶ Test Da | te | 37 | Test Leng | gth | 38 Tbg. Pressur | re | 39 | Csg. Pressure | | |
| - Date flow on | | | | | | | | | | | | | | |
| 40 Choke Size 41 C | | ⁴¹ Oil | 42 Water | | | 43 Gas | | | ⁴⁴ AOF | | 45 Test Method | | | |
| - Choke S17 | | Oil | | 77 ALOI | | | 243 | | | | | | | |
| 46.71 | C. Al | ulag -f.tl - O'' | Concerni | Division hour | T | | - ingele- | | | | OT 5 | | | |
| 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to | | | | | | | | OIL CONSERVATION DIVISION ORIGINAL SIGN IN A SEXTON | | | | | | |
| the best of my ki | | |) | A | 11 | Approved | by: | | SIGNED TO DE TRICT E DE DESCRI | .a.y \$5 | RTON | • | | |
| Printed name: | 200 | 3 ⁻ C0 | Lan | | | Title: | | | | VIJ <u>OR</u> | | | | |
| James E. Orseth | | | | | | Tiue. | | | | | | | | |
| Title: | | | | | | Approval Date: JUL 1 9 1995 | | | | | | | | |
| Vice President of Operations Date: Phone: Olf COT 2425 | | | | | | | | | | · · · | | | | |
| 4 | 126/9 | | | 915-687-34 | | | | | | | | | | |
| 11 47 16.1 1 | L | erator fill in the | OCDID au | nher and name o | of the nres | vious oner | etor | | | | | | | |

Amerada Hess Corporations (000495)

J.W. Pitzer

Previous Operator Signature

Printed Name

District Superintendent

District I
PO Box 1980, Hobbs, NM 88241-1980
State of New Mexico
erry, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

| District (I | | | | | | | | | | KCY | | tructions on back | | |
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| Santa Fe. NM 8 | | | | | | | 208 8 87504-2088 | | | | | | | |
| District IV PO Box 2988, S | eets Fe, N | M 87504-208 | d | | | • | | | | | AME | ENDED REPORT | | |
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| with and that th | be informati | rules of the O ion given abor | Oil Conservation I | Division have building the be | seen complied | | Ol | וו כ | NCERVAT | ion d | TVIS | ION | | |
| with and that the information given above is true and complete to the best of my knowledge and belief Signature: OIL CONSERVATION DIVISION | | | | | | | | | | | | | | |
| | Is to | Whu | ler of | | Approve | Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: DISTRICT I SUBERVISOR | | | | | | | | |
| Printed same: R.L. WHEELER, JR. | | | | | | | Tide: DISTRICT I SUPERVISOR | | | | | | | |
| Title: AD | Approval Date: JAN 2 7 1995 | | | | | | | | | | | | | |
| D 4 | -19-95 | SVC. CO | Phone: (5 | -2144 | | AND THE RESIDENCE OF THE PROPERTY OF THE PROPE | | | | | | | | |
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F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or despansed well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator cartifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be exsigned and filled in by the District office. 2.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

request for test allowable finding vorequested)
If for any other reason write that reason in this box.

- 4 The API number of this well
- 5 The name of the pool for this completion
- в. The pool code for this pool
- The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe 12.

13 The producing method code from the following table:

Flowing Pumping or other artificial lift

- MO/DAMR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- 17. MO/DAIYR of the expiration of C-129 approval for this
- 18. The gas or oil transporter's OGRID number
- 19. Name and eddress of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

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San a Sea

Product code from the following table:
O Oil
G Gas 21.

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- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will exsign a number and write it here. 23.
- The ULSTR location of this POD If it is different from the 24. well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this complation was ready to produce
- 27 Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of eacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37 Length in hours of the test
- 38. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42 Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45 The method used to test the well: F Flowing
 P Pumping
 S Sweeping
 If other method please write it in.

915

- 46.
 - The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

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