

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICE AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PLUG BACK TO A DIFFERENT RESERVOIR (C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name E. Wood
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 10
4. Location of Well UNIT LETTER H 1880 FEET FROM THE North LINE AND 860 FEET FROM East T1E East LINE, SECTION 22 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Set Baker CI bridge plug at 6332' with 10' cement on top. Ran GR-N log from 4800' to 6332'. Set Ret. bridge plug at 3650' with 4 sx. sand on top. Perforated 5-1/2" casing with 2 holes at 3385'. Circulated 100 bbls. water thru 5-1/2" casing and out 8-5/8" casing. Squeezed 5-1/2" casing perfs. 3385' with 200 sx. Poz-mix cement w/ 2% Cal. Chloride. West Engineering Co. ran temperature survey. Tagged top of cement in 5-1/2" casing at 3247'. Top of cement in 8-5/8" casing at 1810'. Drilled cement in 5-1/2" casing from 3247' to 3390'. Tested 5-1/2" casing with 500# O.K. Recovered ret. bridge plug. Perforated 5-1/2" casing in Drinkard zone with 2 shots at: 6234', 6237', 6242', 6245', 6247', 6249', 6258', 6261', 6263', 6268', 6270', 6272', 6275', 6282', 6285', 6288', 6291', 6296', 6302'. ~~Reclassified from oil to gas well in oil reservoir.~~ Acidized Drinkard zone perfs. 6234' to 6302' with 2500 gals. 15% NE acid. Fraced with 40,000 gals. YF1.5G frac, 46,500# 20-40 sand, 500# BAF and 500# Rock salt. Set Baker Model "D" packer at 6180'. Ran 3-1/2" tubing with sliding sleeve. Producing Blinbry zone from annulus and Drinkard zone thru tubing. Blinbry Zone - Fl. 0 Bbls. fluid and 110 MCF gas per day. No change in status. Drinkard Zone - Fl. tr. oil on 3/4" choke. TP 280#. Gas Vol. 2689 MCFPD. Zone reclassified from oil to gas well in oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED McDermott TITLE Supver., Admin. Services DATE 7-18-75

APPROVED BY _____ TITLE _____ DATE JUL 22 1975

CONDITIONS OF APPROVAL, IF ANY: