WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fi	rom the outer Loundaries of	the Section.	
Operator			Lease		Well No.
Amere	ida Hess Corpo	oration	E. Wood		10
Unit Letter	Section	Township	Range	County	
Н	22	22 - S	37-Е	Lea	
Actual Footage Loc	· · · · · · · · · · · · · · · · · · ·				
1880	trust true the Nor	ath y - y	860 fee	r a Tant	
Ground Level Elev.	teet from the NOI Producing For		COV fee Pool	t from the East	line Dedicated Acreage:
				0	1
	Diner	ory Gas	Blinebr	y Gas	160 Acres
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on t	he plat below.
interest ar	nd royalty).			· · · ·	hereof (both as to working
	ommunitization, u v	illerent ownership is o initization, force-pooli nswer is "yes," type o	ng. etc?	have the interests o	f all owners been consoli-
this form if No allowab	f necessary.) <u> </u>	ed to the well until all	interests have been c	onsolidated (by con	ated. (Use reverse side of
forced-pool sion.	ling, or otherwise)	or until a non-standard	d unit, eliminating suc	h interests, has beer	approved by the Commis-
		589			CERTIFICATION
				hereby	certify that the information con-
	1	l o	2051'	tained he	rein is true and complete to the
	1	₩ #5		best of m	y knowledge and belief.
	1	K	880		an 1
	1	<u>{</u>	, H		usingn
	. 1	K		Nome	
		<u>T</u>		Supve	r., Admin. Services
1	1	15		Position	
1	I .	l)	IB860	Amerada	a Hess Corporation
Į	1		#10	Company	
	i		, , , , , , , , , , , , , , , , , , , ,)	9-15-75
	8	N N		Date	·····
	1	2	l	21	
		hanne			
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1				1 harahu	certify that the well location
1			1		•
	1		I		this plat was plotted from field
			l		actual surveys made by me or
1	1		i	11	supervision, and that the same
	I.		· · · ·	11	and correct to the best of my
	I			know ledg	e and belief.
	+	+			
	i		l I		
	ł		l	Date Survey	ved
1	1				
				Registered and/or Land	Professional Engineer d Surveyor
		4	I I		
				Certificate	No.
0 330 660 1	90 1320 1650 198	0, 2310 - 2640 - 2000	1500 1000 50		

Anone do Data a los		Da	te April 10, 1954
Amerada Petroleum Corp. Operator	Lease		10 Well No.
ame of Producing Form	nation	Poo	st. Blundy -
o. Acres Dedicated to t	he Well 160		
22		22 S	37
SECTION	TOWNSHIP.		RANGE
		• • 3	6 7
			-●★ '
ROWAN		· · · · · · · · · · · · · · · · · · ·	
		2,9•	≭ ¹⁰
		£.	• *
	R avi	HO	PENROSE
		HUMPLE	
BOYD		1	

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D.C. Campo Position District Superinterdent Representing Amera da Petroleum Corporation Drawer D, Monument, New Mexico Address

(over)



A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

a Reputper of 2.6 Minute Foreign	(1) D. T. T. T. T. T.		STATE NM	
and the second	HED Drinkard			10394
OPR AMERADA HESS COR			MAP	10394
			() ORD	
Sec 22, T22S, R3				-63 NM
1909 FNL, 1909 F	EL of Sec		5−5 75 Ré ^{mp} 4–10	
4 mi S/Eunice			DG LSE CODE	
			FORMATION	DAILA
13 3/8 - 174 - 200 sx	FORMATIC	DATUM	TORMATION	†
8 5/8-2753-1550 sx				i
5 1/2-8025-650 sx				ł
	10 80	25 (GRBG)		360
TD (D (all and) De of			and an	,
IP (Drinkard) Perf	s 6234-6346 F 1	O MCFGPD.	Pot based	on 24
hr test thru (NR)	s 6234-6346 F 1	O MCFGPD.	Pot based	on 24
IP (Drinkard) Perf hr test thru (NR) TP (NR)	s 6234-6346 F 1	O MCFGPD.	Pot based	on 24
hr test thru (NR)	s 6234-6346 F 1	O MCFGPD.	Pot based	on 24
hr test thru (NR)	s 6234-6346 F 1	0 MCFGPD. gty (Gas)	Pot based (NR); CP P	on 24 kr;
hr test thru (NR)	s 6234-6346 F 1	O MCFGPD.	Pot based	on 24 kr;
hr test thru (NR)	s 6234-6346 F 1 chk. GOR Dry;	0 MCFGPD. gty (Gas)	Pot based (NR); CP P	on 24 kr;
hr test thru (NR)	s 6234-6346 F 1 chk. GOR Dry;	0 MCFGPD. gty (Gas)	Pot based (NR); CP P	on 24 kr;
hr test thru (NR)	s 6234-6346 F 1 chk. GOR Dry;	0 MCFGPD. gty (Gas)	Pot based (NR); CP P	on 24 kr;
hr test thru (NR)	s 6234-6346 F 1 chk. GOR Dry;	0 MCFGPD. gty (Gas)	Pot based (NR); CP P	on 24 kr;

		1 -	
CIPHEN FLEX	3371 DF	sub-s	

	F.R.C. 3-20-82 OWWO PD 6360 WO (Drinkard) (Orig. Amerada Petroleum Corp., cmp 9-27-48 thru (Drinkard) Perfs 6370-6418, OTD 8025, OPB 6441)
3-15-82	
	CIBP @ 6360
	Perf (Drinkard) @ 6234, 6240, 6244, 6250, 6252,
	6256, 6262, 6265, 6276, 6282, 6284, 6287, 6291,
	6296, 6303, 6310, 6314, 6319, 6324, 6328, 6335,
	6340, 6346 w/2 SPI
	Acid (6234-6346) 3000 gals
	Frac (6234-6346) 40,000 gals + 45,000# sd
	IPF (3-6-75) 1025 MCFGPD in 24 hrs thru 14/64
	chk, TP 1400 $(6234-6346)$
	Acid (6234-6346) 8000 gals + 326, 416 SCF N_2
	(4-3-81)
3-20-82	COMPLETION ISSUED
	3-3-63 NM
	IC 30-025- 70279-82