

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil
P 1580
Hob NM 88241

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

Lease Designation and Serial No.

LC-032573 B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection

2. Name of Operator

Anadarko Petroleum Corp.

3. Address and Telephone No.

P.O. Box 2497, Midland, TX 79702 915/683-0534

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

Unit Letter D, 660' FNL & 660' FWL
Sec 22, Township 22S, Range 37E

7. If Unit or CA, Agreement Designation

Langlie Mattix
Penrose Sand Unit

8. Well Name and No.

LMPSU 5A-1

9. API Well No.

30-025-10396

10. Field and Pool, or Exploratory Area

Langlie Mattix SR/QN,

11. County or Parish, State

GRBG

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Release packer & TOH w/tbg.
- 2) Set cmt retainer @ 3350' and perf @ 1250' & 250'.
- 3) Sting into cmt ret & pump 200 sx Class "C" cmt.
- 4) Sting out of cmt ret & dump 10 sx cmt on cmt ret. TAG
- 5) Spot 25 sx @ bottom of salt. (2450 - 2300')
- 6) Set cmt ret @ 1200',
- 7) Sting into cmt ret. Pump 100 sx Class "C" cmt. Dump 10 sx cmt on cmt ret.
- 8) Pump 200 sx cmt into top perfs & circ to surf.
- 9) Fill remaining csg to surface.
- 10) Set P&A marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
MAY 18 1997
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda Title Technical Assistant Date 7/16/97

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by PETROLEUM ENGINEER Title

Conditions of approval, if any:

Date JUL 31 1997