

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 032573A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

Langlie Mattix Penrose

Sand Unit

8. FARM OR LEASE NAME

Tract 5A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

22 22S

37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P O Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3272' GR

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

To resume water inj.  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU.

2. TOH w/2 3/8" tbq.

3. TIH w/2 3/8" tbq &amp; csg, scraper run to 3460'.

4. TIH w/7" Johnson 101S inj PKR on 105 jts of 2 3/8" 8 rd PVC Salta lined tbq. Set PKR @ 3272' w/15 points tension.

5. Build well head.

6. RDPU.

RECEIVED

JAN 8 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. I hereby certify that the foregoing is true and correct

SIGNED

*Gerald Ziebart*

TITLE

Production Foreman

DATE

1-5-80

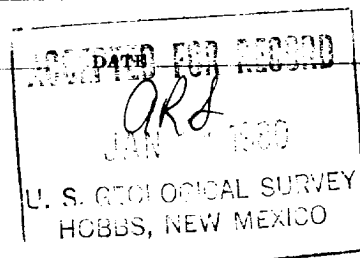
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



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