

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-0325736

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		7. UNIT DESIGNATION Langlie Mattix Penrose Sand Unit
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Tract 5A-
3. ADDRESS OF OPERATOR Box 247, Hobbs, New Mexico 88240		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-22S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3372' GR		12. COUNTY OR PARISH Lea
		13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Convert for Water Inj.	☒ X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up well servicing unit. Pull rods, pump and tubing.
2. Removed pumping equipment.
3. Ran 2-3/8" PVC lined tubing with Guiberson tension packer.
4. Set packer in 7" OD casing at 3337'.
5. Rigged down well servicing unit.
6. Installed injection wellhead connections.
7. Placed well on injection effective 10-12-72 under Oil Conservation Commission Order No. WFX-379.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Area Supervisor**

DATE **10-13-72**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom), and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date of site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969 O-685229

147-485

1. Rig up well servicing unit. Pull rods, pump and tubing.
2. Removed pumping equipment.
3. Ran 2-3/8" PVC lined tubing with Outersen tension band.
4. Set packer in 7" OD casing at 3337'.
5. Rigged down well servicing unit.
6. Installed injection wellhead connections.
7. Placed well on injection effective 10-12-69.

Area Supervisor

10-12-69

10-12-69

10-12-69