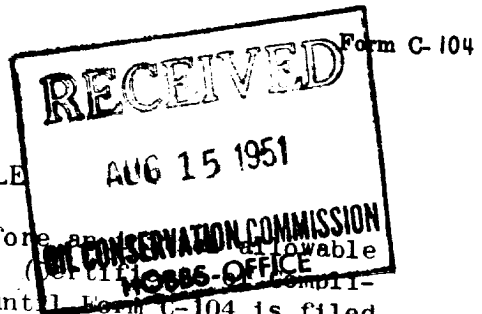


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
Place

August 14, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 660 ft. from North Line and 660 ft. from West Line, sec. 22

Carter Foundation Production Company S.M. Elliott Well No. 1 in NW 1/4 NW 1/4
Company or Operator Lease

section 22, T. 22-S, R. 37-E, N.M.P.M. Penrose Skelly Pool Lea County

Please indicate location:

Elevation 3372 Spudded 11-17-36 Completed 1-1-37

Total Depth 3712 P.B.

Top Oil/Gas Pay 3540 Top Water Pay
Initial Production Test: Pump 60 Flow (BOPD) 3540
Based on 60 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 2" open

Tubing (Size) 2" EUE @ 3661 Feet

Pressures: Tubing No record Casing No record

Gas/Oil Ratio 10,846 (May 1950) Gravity 37.6

Casing Perforations:

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
16" OD	198	60
7" OD	3400	250

Acid Record:

_____ Gals _____ to _____ S/ 3490 - 3510 (G)
_____ Gals _____ to _____ S/ 3520 - 3545 (G&O)
_____ Gals _____ to _____ S/ 3575 - 3580 (G)

Shooting Record.

210 Qts 3540 to 3624 S/
330 Qts 3624 to 3712 S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/

Natural Production Test: 60 Pumping _____ Flowing _____

Test after acid or shot: 60 Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: January 1937

Pipe line taking oil or gas: Shall Pipe Line Corporation

Remarks: This report submitted to complete records on well completed

January 1, 1937

Carter Foundation Production Company
Company or Operator

By: Ray Carter
Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED any - 15 .1951

OIL CONSERVATION COMMISSION

By: Ray Mathew

Title: Oil & Gas Inspector