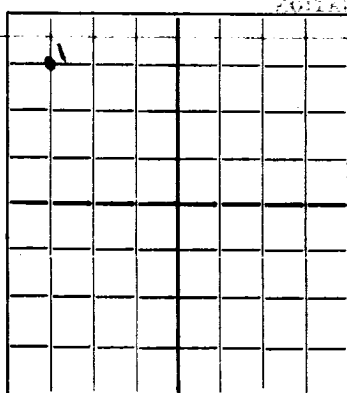


DUPLICATE

RECEIVED



AREA 640 ACRES
LOCATE WELL CORRECTLY

Amon G. Carter

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Mrs. E. M. Elliott

Company or Operator

Well No. 1

in N/2 NW/4

of Sec. 22

T. 22 S

R. 37 E

N. M. P. M.,

Sand Area

Field,

Lea

County.

Well is 600 feet south of the North line and 4620 feet west of the East line of Section 22

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Mrs. E. M. Elliott

Address Roswell, New Mexico

The Lessee is

Address

Drilling commenced Nov. 17th, 1936

19

Drilling was completed Jan. 1st, 1937

19

Name of drilling contractor

Address

Elevation above sea level at top of casing 3572 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3572 to 3580

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600 to 770 feet.

No. 2, from 800 to 940 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	65.50	8	N T	198'	Reg.			
15"	50.00	8	N T	450'	Reg.	450'		
10 1/2"	40.00	8	N T	835'	Reg.	835'		
8-5/8"	28.00	8	N T	1160'	Reg.	200'		
7"	24.00	10	Spang	3400'	Halliburton Float Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	16"	198	60 Eneer	Halliburton		
	7"	3400	250 bottom	Halliburton		
			150 through multiple tool at 1150			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	7	Nitro	210 qts	1-1-37	3540-3624	3624

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable toops were used from 0 feet to 3624 feet, and from feet to feet

PRODUCTION

Put to producing Jan. 2nd, 1937, 19

The production of the first 24 hours was 60 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be 37.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

S. C. Chamness

Driller

K. J. Coulson

Driller

Henry McCoy

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th

Fort Worth, Texas, Jan. 12th, 1937

Pl

Day

Name

Juan R. Carre

Position

Operator

Representing

Company or Operator

My Commission expires June 1st, 1937

Address Box 1036, Fort Worth, Texas.

