|  |   | · ·   | Form C-103  |
|--|---|---|---|
| NEW MEXICO OIL CONS  | SERVATION COM   | MISSION   | (Revised 3-55)  |
| MISCELLANEOUS  |   | · · ·   | j<br>gen  |
| (Submit to appropriate District Off  | •   | ,   | 106)  |
|  |   |   | 41 m -  |
| COMPANY Carter Foundation Production   |   | Box 1688, K   | erait, Texas  |
| (A)  | ddress)   |   |   |
| LEASE E. M. Elliott WELL NO.   | <u> </u>  | S 22 T  | 22-9 R 37-E   |
| DATE WORK PERFORMED March 5-6-1  | .958 POOL 1   | ubb Gas Pool  | (31)  |
| This is a Depart ( /Cl )   |   |   |   |
| This is a Report of: (Check appropriate  | block)  | sults of Tes  | t of Casing Shut-of   |
| Beginning Drilling Operations  | Re  | medial Worl   | c .   |
| Plugging   | <b>X</b> Ot   | her Recouple  | tion in New Zone  |
| Detailed account of work done, nature a  |   | ·   | · · · · · · · · · · · · · · · · · · ·   |
| Application has been filed for a ge<br>Gas Pool. We request action on this appl<br>OIL 20ME can be determined, at which time<br>be filed, before attempting a dual comple<br>5th, 1958 with four jet holes per foot fr<br>6086; from 6016 to 6142 and with two hole<br>tested natural. Well was acidized on Marc<br>After oil and acid load recovered, well p<br>choke, ges-oil ratio 682, Gravity of oil<br>FILL IN BELOW FOR REMEDIAL WOR:<br>Original Well Data:<br>DF Elev. TD PBD | ication be deferred<br>an emended or sup<br>tion. Seven inch d<br>om 5964 to 5984; i<br>is per foot from 66<br>h 6th,1958 with 36<br>produced 99.36 barr<br>40.8 % 60 degreen | ed until prod<br>oplementary a<br>casing was pe<br>from 5990 to<br>094 to 6100.<br>000 gallons r<br>rels oil in 2 | uctivity of TUBB<br>pplication will<br>rforated on March<br>000; from 6060 to<br>Well was not<br>egular 15% acid.<br>4 hours on 20/64 |
| Tbng. Dia Tbng Depth   |   |   |   |
| Perf Interval (s)  |   | On Str  | ing Depth   |
| · · · · · · · · · · · · · · · · · · ·  | cing Formation (s   |   |   |
| ······································   |   | ·/  |   |
| RESULTS OF WORKOVER:   |   | BEFORE  | AFTER   |
| Date of Test   |   |   |   |
| Oil Production, bbls. per day  |   |   |   |
| Gas Production, Mcf per day  |   |   |   |
| Water Production, bbls. per day  |   |   |   |
| Gas-Oil Ratio, cu. ft. per bbl.  |   |   |   |
|  |   |   |   |
| -  |   |   |   |
| Gas Well Potential, Mcf per day  |   |   |   |
| -  |   | <br>(Corr   |   |
| Gas Well Potential, Mcf per day<br>Witnessed by<br>OIL CONSERVATION COMMISSION   | I hereby certif<br>above is true a<br>my knowledge.   | y that the inf<br>nd complete   | apany)<br>ormation given<br>to the best of  |
| Gas Well Potential, Mcf per day<br>Witnessed by  | above is true)a   | y that the inf<br>nd complete   | ormation given  |

| Date | <br> |  |
|------|------|--|
|      | · •  |  |

Position Field Manager Company TANT R FOUNTATION FRODUCTION CO.