

*Handwritten: JCC*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

*Stamp: RECEIVED FEB 24 1958*

*Stamp: DC-2448*  
*Stamp: DC-565*  
*Stamp: Due 3/10/58*

IN THE MATTER OF THE APPLICATION  
OF CARTER FOUNDATION PRODUCTION  
COMPANY FOR AN ADMINISTRATIVE  
ORDER GRANTING IT PERMISSION TO  
DUALY COMPLETE ITS E. M. ELLIOTT  
WELL NO. 3 - NE/4 NW/4 SECTION 22,  
T-22-S, R-37-E, N. M. P. M. Lea  
COUNTY, NEW MEXICO.

Carter Foundation Production Company hereby respectfully  
requests the Oil Conservation Commission of the State of New  
Mexico to issue an administrative order authorizing said company  
to dualy complete its E. M. Elliott Well No. 3, located 510 feet  
from the North Line and 2130 feet from the West Line of Section  
22, T-22-S, R-37-E, N. M. P. M., Lea County, New Mexico in the  
Tubb Gas Pool and the Blinebry Gas Pool and in support thereof  
would show the following:

The proposed unit is a non-standard gas unit containing  
eighty acres consisting of contiguous quarter quarter sections.

The dual completion of said well in the Tubb Gas Pool  
for gas and in the Blinebry Gas Pool for gas is in the interest  
of conservation and the protection of correlative rights.

Segregation of the producing intervals will be made by  
appropriate packer installation and said well will be equipped  
so there can be no comingling of well fluids in producing the gas  
from the Tubb Formation through the tubing and the gas from the  
Blinebry Formation through the annulus between the tubing and  
casing. Said well will be equipped in such a manner that reservoir  
pressures may be determined separately for each of the two specified  
pools and the well head equipment will contain all necessary

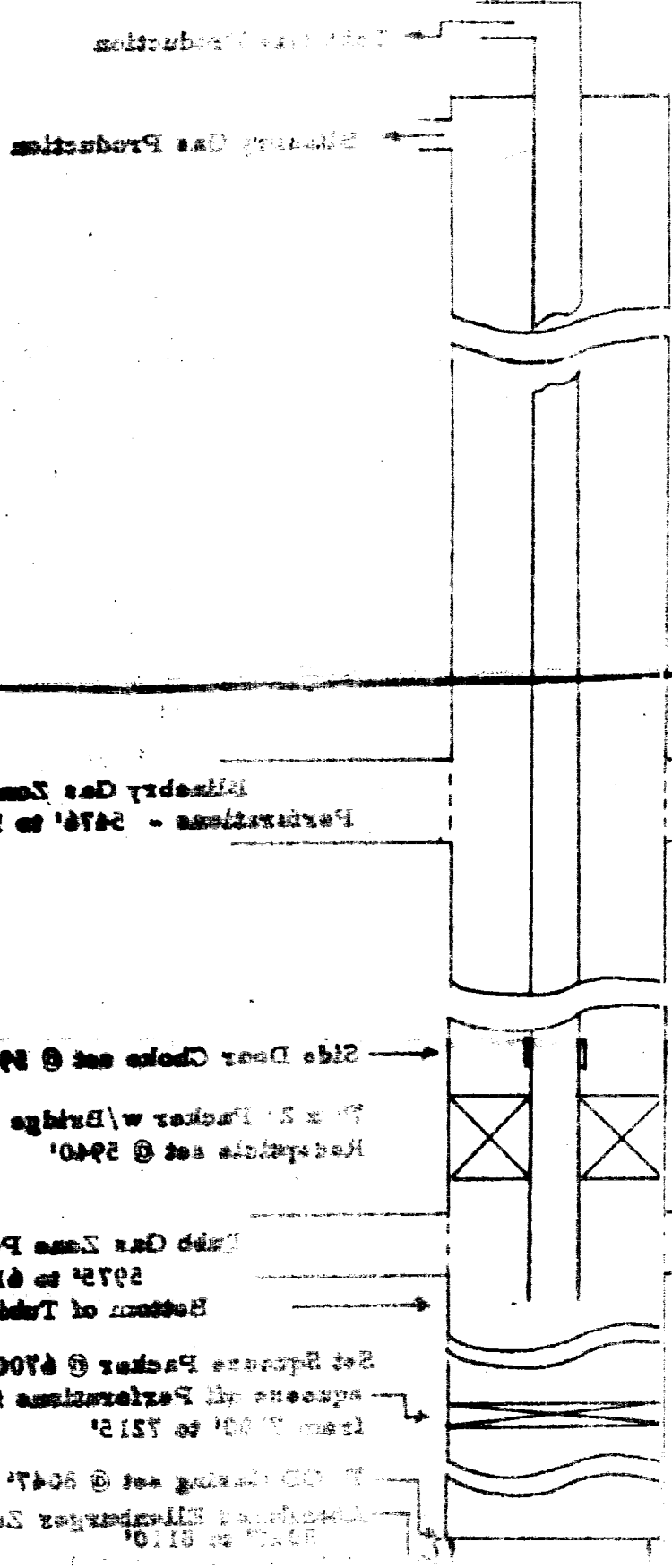
Diagram

Diagram

Diagram

Carter Foundation Production Co.  
Elbert #3  
210' FRI, 2130' FWL  
Section 22, T-22-S, R-22-E,  
Las Comas, New Mexico

DE Elev. - 3386'



Primary Gas Zone Production  
Perforations - 5975' to 5980'

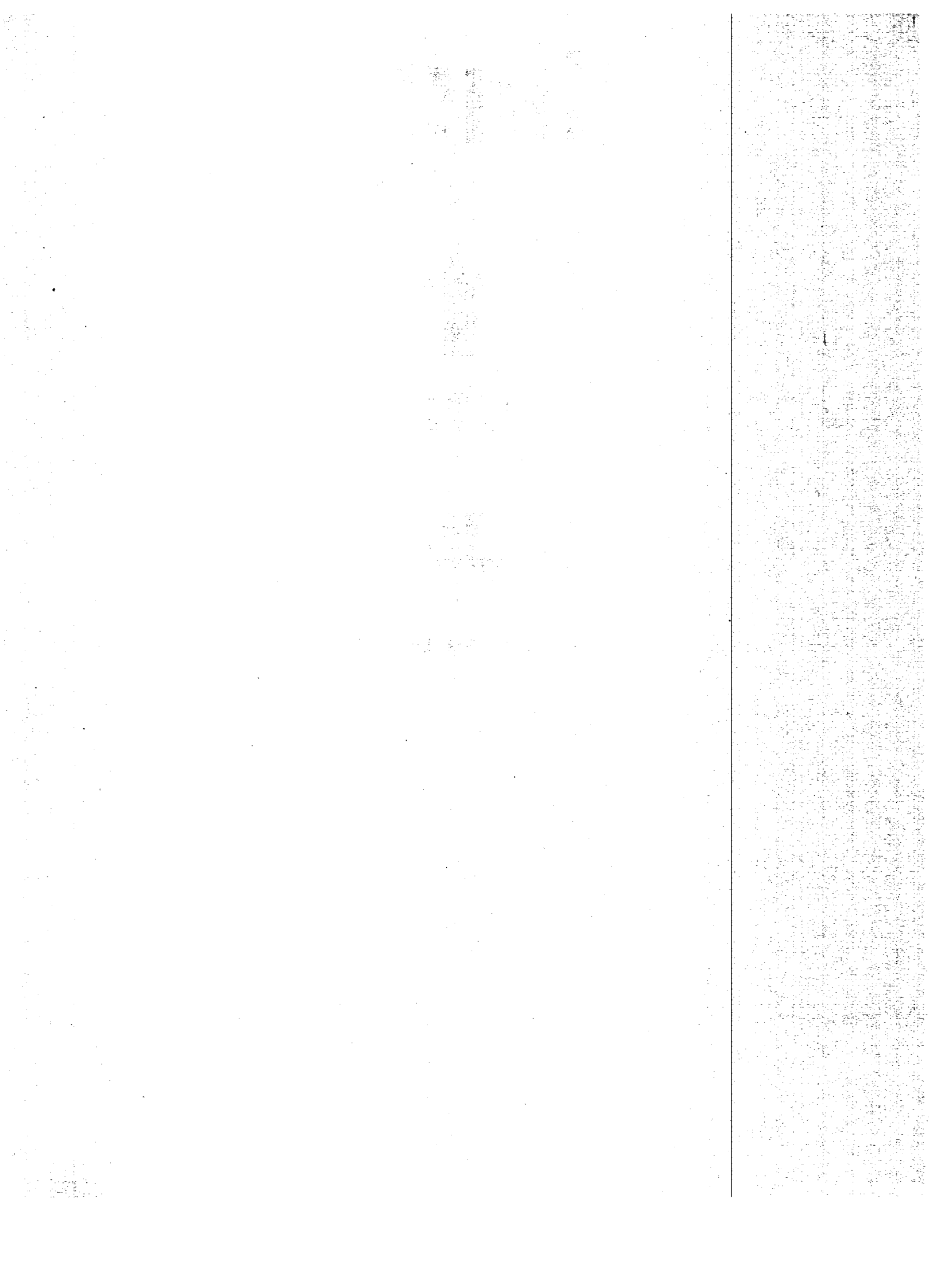
Set Pressure Packer @ 6100' and  
Adjust all Perforations in Gas Zone  
from 5900' to 5915'  
Bottom of Tubing @ 6170'  
2975' to 6160'  
Strip Gas Zone Perforations  
Perforations - 5975' to 5980'  
Side Door Choke set @ 5935'  
7 x 5' Packer w/ Bridge Plug  
Hydraulic set @ 5940'



**LTR**

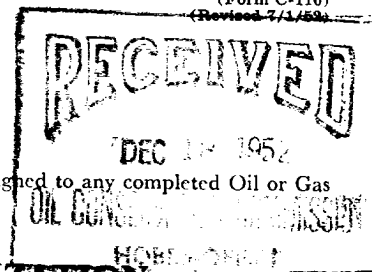


**Job separation sheet**



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carter Foundation Production Company Lease E. M. Elliott

Address P. O. Box 1688, Kermit, Texas P. O. Box 1036, Fort Worth, Texas  
(Local or Field Office) (Principal Place of Business)

Unit G, Well(s) No. 3, Sec. 22, T. 22-S, R. 37-E, Pool Cary

County Lea Kind of Lease: Federal Government

If Oil well Location of Tanks On lease

Authorized Transporter Shell Pipe Line Corporation Address of Transporter

Midland, Texas Houston, Texas  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil ~~transported~~ to be Transported 100 Other Transporters authorized to transport Oil or ~~transported~~

from this unit are None

.....%

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

**Well recompleted from Branson to Montoya.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of December, 1952

Approved 12 - 18, 1952

Carter Foundation Production Company

OIL CONSERVATION COMMISSION

By Roy O. Yankrough  
Title Oil Conservation Supervisor

By Roy O. Yankrough  
Title Field Manager

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.