

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1488, Kermit, Texas
Place

August 14, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 510 ft. from North line and 2130 ft. from West line, sec. 22

Carter Foundation Production Company E. M. Elliott Well No. 3 in NE 1/4 NW 1/4
Company or Operator Lease

section 22, T. 22-S, R. 37-E, N.M.P.M. Brunson Pool Lea County

Please indicate location: Elevation 3386 Spudded 11-23-47 Completed 2-15-48

Total Depth 8110 P.B. 8042

Top Oil/Gas Pay 7930 Top Water Pay
Initial Production Test: Pump Flow 175 (BOPD 20000)

Based on 175 Bbls. Oil in 12 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 3/8"

Tubing (Size) 2" SUE @ 8031 Feet

Pressures: Tubing 1604 Casing No record

Gas/Oil Ratio 904 Gravity 37.9 @ 60°

Casing Perforations:

Unit letter: C

Casing & Cementing Record

Size	Feet	Sax
13-3/8" CD	266	270
9-5/8" CD	2758	1500
7" CD	8042	1100

Acid Record:

1500 Gals 7930 to 8042
Gals to
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/ 5050 - 5190 (Nvy. oil stain)
S/ 5240 - 5340 (oil stain)
S/ 5420 - 5640 (" ")
S/ 6000 - 6080 (" ")
S/ 6330 - 6355 (" ")
S/ 6390 - 6490 (" ")
S/ 7575 - 7630 (" ")
S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 175 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta 5070
T. Drinkard
T. Tubbs 5970
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya (est.) 7365
T. Simpson
T. McKee
T. Ellenburger 7930
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

Date first oil run to tanks or gas to pipe line: February 15, 1948

Pipe line taking oil or gas: Shall Pipe Line Corporation

Remarks: This report submitted to complete records on well completed

February 15, 1948

Carter Foundation Production Company
Company or Operator

By: 

Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED aug - 15 .1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector