Submit 5 Copies		New Mexico		 Form C-104
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	Natural Resources Department		Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O.	VATION DIVISION Box 2088		at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	n	Mexico 87504-2088		
[ABLE AND AUTHORIZAT	ION	
Operator Arch Petro	leum Inc.		Well API No.	······
Address 777 Taylor	St., Suite II-A,	Fort Worth T	76100	
Reason(s) for Filing (Check proper box,		Other (Please explain)	C 1010 2	
Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator f change of operator give name	Casinghead Gas Condensate Curter Foundation Pr] -oduction Co., E	2. 1071 5	
ad address of previous operator <u>(20</u> I. DESCRIPTION OF WELD		-oauerion co., E	00x 1036, F4	Worth, Tx 7
E.M. Elliott Feder	Well No. Pool Name, Incl		Kind of Lease	Lease No.
Location A	_		State Federal or Fee	71-032573-A
Unit Letter		Line and280	/ Feet From The	Line
Section La Towns	ship 22 Range 3	27, ммрм,		Lea county
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS		
Shell Pipeline		Address (Give address to which ap P.D. BOX 1910	, Midland	Tx
Name of Authorized Transporter of Cas TEXACO Freder	inghéad Gas 🔀 or Dry Gas 🚞	Address (Give address to which approved copy of this form is to be sent) P. D. BOX 3000, TUISA OK 74102		
f well produces oil or liquids, we location of tanks.		ge. Is gas actually connected?	When 7 2/5	
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give commit	ngling order number:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u> </u>
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations		Depth Casing		<u></u>
	TURNIC CASDIC AN			noe
HOLE SIZE		D CEMENTING RECORD	SAC	CKS CEMENT
				1
. TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of total volume of load oil and mu	ust be equal to an exceed top allowable	for this depth and the	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	nul 24 hours.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
actual Prod. During Test	Oil - Bbls.	Water - Bbls.	G25- MCF	
GAS WELL				
actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	lensate
sting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	· Choke Size	
	CATE OF COMPLIANCE			
I hereby certify that the rules and regu Division have been complied with and	d that the information given above			
is true and complete to the best of my	' knowledge and belief.	Date Approved _	APR 2	0 1202
Signature T	Buden	ByORIGI	NAL SIGNED BY J	ERRY SEXTON
Printed Name	<u>'de'n Agent</u>		DISTRICT I SUPER	VISOR
2-1-89 Date	8/7/332-9209 Telephone No.	Title	·	- 1
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 14 1999 OCD HOBBS OFFICE

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