

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-032573 (a)			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -			
2. NAME OF OPERATOR Carter Foundation Production Company				7. UNIT AGREEMENT NAME -			
3. ADDRESS OF OPERATOR P. O. Box 900, Kermit, Texas 79745				8. FARM OR LEASE NAME Elliott			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 990' FWL of Section 22, T-22-S, R-37-E At top prod. interval reported below Same At total depth Same				9. WELL NO. 5			
14. PERMIT NO. -				DATE ISSUED 11-22-76		10. FIELD AND POOL, OR WILDCAT McCormack, Silurian South	
15. DATE SPUDDED 12-2-76				16. DATE T.D. REACHED 12-26-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-22-S, R-37-E	
17. DATE COMPL. (Ready to prod.) 1-2-77				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3391' RKB		12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3379'				13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 7325'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 6505-7325'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7075'-7158', Silurian						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma Ray, Sidewall Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		54.5		225'		15-1/2"	
9-5/8"		36		2753'		10-3/4"	
7"		23		6502'		8-3/4"	
						CEMENTING RECORD	
						230 sacks	
						1400 sacks	
						800 sacks	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		6333'		7325'		125	
						SCREEN (MD)	
						-	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7154'		7061'			
31. PERFORATION RECORD (Interval, size and number)							
7075-7158', 0.46", 28 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7075-7158'				3,000 gals. reg. acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-3-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-17-77		HOURS TESTED 24		CHOKE SIZE 1-1/4"		PROD'N. FOR TEST PERIOD 70.3	
FLOW. TUBING PRESS. 60 psi		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 70.3		OIL—BBL. 26.7	
						GAS—MCF. 15	
						WATER—BBL. 380	
						GAS-OIL RATIO 39.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Earl Drake	
35. LIST OF ATTACHMENTS Induction Log, Sidewall Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Earl Drake		TITLE Agent				DATE 1-18-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and geophysical surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TOP	
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Silurian	7074		7160	Vugular Dolomite and Chert, oil producing interval - No drillstem test	Silurian	7069		

RECEIVED

FEB 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.