

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE CONSERVATION COMMISSION

It is necessary that this form be submitted by the operator before an This off Gamente will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Februsheit.

	Kern	it, Tex	R.S	1	fobruary 28th, 1	981
		P1	ace		Date	
WE ARE HE	REBY RE	QUESTING	AN ALLOWABLE FOR A WEI	LL KNOWN AS:		
Desire.	founda i	57 OF	W. W. W114a++			u
rroaus	TON ACT	rpery	Z. N. Elliott	Well No	in 1/4	1/4
C	Company	or Opera	tor Lease			
saction	22	T 23-5	, R. 37-R ,N.M.P.M.	Drinkard	Pool Les	C
Sec (1011	•	1 •	, 10		_ 1001	County
P lease i r	ndicate i	location	Elevation 3388	/ .4-1	8-48	-27-48
10000		200001011			•	-# / -#0
			Total Depth 6500	P.B	6475	
I						
			Top Oil/Gas Pay 659	Тор	Water Pay	
			Initial Production	Test: Pump	Flow	- (BOPD
			Based on 115 Bbls.	. Oil in 24	Hrs. 0	Mins
			Wethod of Test (Pite			
		+			rover, meter run);	
			Size of choke in inc	ehes <u> </u>	A	
			Tubing (Size)	:U 3	6 <u>6475</u>	Feet
		 	Tubing (Size) Pressures: Tubing	20#	Casing 900	
			Gas/Oil Ratio Low		(married 64.8	
				Casing Perfe		
	I	<u> </u>	6599-6422	6439-6	454	
Unit let	ter:					
			Acid Record:		Show of Oil, Gas a	nd water
Casing &	Cementi	ng Recor	1000 Gals 6439 6399	to 6454	s/	
		Sax	4000 Gals 6399	to 5422	S/	
Size	Feet	Sax	Gals	to	S/	
13-3/8	225	250	Shooting Record.		S/	
			Qts	to	S/	
9-5/8	2755	1400	Qts		S/	
			Qts		S/	
7*	6502	800			S/	
			Natural Production	rest:		
			Test after acid or s	shot:	Pumning 115 35;	ls Flowing
I	<u> </u>	<u> </u>	Tobe area actual	3110 0 .	r (mp)rng	FIUWINS
lease in	dicate l	below For	rmation Tops (in conform	mance with g	eographical section	of state)
		Southeas	tern New Mexico		Northwestern New V	[exico
Γ. Anhv	1150		T. Devonian	·r	. Ojo Alamo	
T. Salt_					. Kirtland-Fruitlan	
3. Salt_	1418		_ T. Montoya		. Farmington	
r. Yates		·	**			
			T. McKee		. Cliff House	
լ. Queen_					. Wenefee	
			- · T. Gr. Wash		. Point Lookout	
r. San Ar			_ T. Granite		. Mancos	
r. Glorie		· •			. Dakota	
r. Drinke					. Morrison	
					. Penn	
			-	_		
T. Penn _					•	
T. Miss $_{-}$			_ T•	T	•	

Date first oil rum to tanks or gas to pipe line: Feb. 18th, 1951

Pipe line taking oil or gas: Shell Pipe Line Gorporation,

Remarks: This well being converted from gas well to eil well,
is gather in process of cleaning up and supplemental report
will be filed as soon as definite information available.

Well has made considerable quantity of water which soons to
be diminishing, has not flowed consistently, but from Feb.

12th to 27th, inclusive, has produced 1,200 barrels eil,
which it is needed to move to make room for further cleaning
up and testing.

CARTER FOUNDATION PRODUCTION COMPANY
Company or Operator

Position: Field Manager

Send communications regarding well to:

Name: Carter Toundation Production Company,

Address: Box 1688, Kermit, Texas,

APPROVED 2-29

OIL CONSERVATION COMMISSION

By: 1 121 Care Inspector

Pitle: / Oil & Gas Inspector