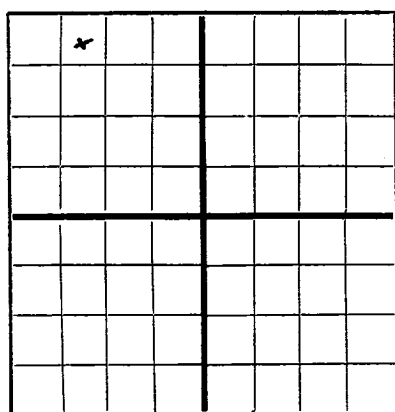
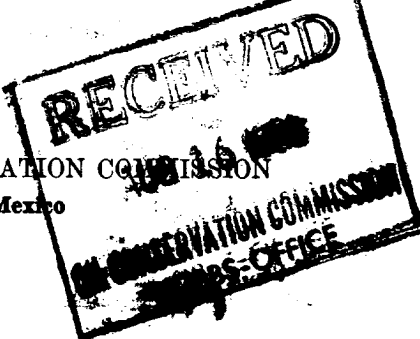


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amon G. Carter Foundation P.O. Box 931, Kermit, Texas
Company or Operator Address
E. A. Elliott Well No. 5 in NE₄ of NW₄ of Sec. 22, T. 22-S
Lease
R. 37-E, N. M. P. M., Drinkard Field, Lea County.
Well is 330 feet south of the North line and 4290 feet west of the East line of Section 22
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Mrs. E. A. Elliott Address Eunice, New Mexico
The Lessee is Amon G. Carter Foundation Address Kermit, Texas
Drilling commenced April 18th 1948 Drilling was completed May 27th 1948
Name of drilling contractor Norwood Drilling Company Address Wichita Falls, Texas
Elevation above sea level at top of casing 3399 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6399 to 6422 (G) No. 4, from to
No. 2, from 6439 to 6454 (G) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8" OD	54.50#	8	Spang	225	Hal.	None			
9-5/8" OD	36#	6	Spang	2753	Hal.	None			
7" OD	23#	8	Spang	6502	Hal.	None	6399 6439	6422 6454	Production
2"	4.70#	8	Spang	6476	Hal.	None			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	225	230	Pump		
12 1/2	9-5/8	2753	1400	Pump		
8-3/4	7"	6502	800	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5502 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

PRODUCTION

Put to producing Not Producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 4,480,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 7001.5 Distillate in 3 hrs, Gravity 56.7

EMPLOYEES

R. G. Mardis Driller Cecil Campbell Driller
E. J. Robison Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th Kermit, Texas June 26th, 1948
day of June, 1948 Name
Joe A. Larkin Position Field Manager
Notary Public Representing Amon G. Carter Foundation
Company or Operator
My Commission expires June 1st, 1949 Address Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Surface Sand & Gravel
50	230	180	Red bed & Sand
230	1068	838	Red bed & Shells
1068	1261	193	Red bed & Anhydrite (Top Anhydrite 1150)
1261	2418	1157	Salt & Anhydrite (Base Salt 2418)
2418	2669	271	Anhydrite
2669	2755	86	Anhydrite & Lime
2755	2867	112	Sand, Anhydrite & Lime
2867	2954	87	Lime & Anhydrite
2954	3525	571	Lime, Anhydrite & Sand
3525	3628	103	Lime & Sand
3628	3923	295	Lime
3923	4040	117	Lime & Sand
4040	4162	122	Lime & Sand (odor of oil)
4162	4456	494	Lime
4456	4782	326	Lime & Sand
4782	4866	84	Lime
4866	4915	49	Lime & Sand
4915	5063	148	Lime (Top of Glicietta 5063)
5063	5100	37	Sandy Lime
5100	5140	40	Lime
5140	5166	26	Sandy Lime
5166	5270	104	Lime
5270	5350	80	Sandy Lime
5350	5470	120	Lime & Sand
5470	5555	85	Lime & Chert
5555	5650	95	Sandy Lime & Chert
5650	5972	322	Lime (Top of Tubbs 5972)
5972	6130	158	Sandy Lime
6130	6500	370	Lime Gas zones 6399-6422; 6439-6454

This well was drilled to a total depth of 6500 and 7" oil casing was set on bottom and perforated from 6399 to 6422 and from 6439 to 6454. The cement inside the casing was drilled out to 6475. On a 3 hour test thru 11/32" choke the well flowed 7 bbls of distillate, gravity 56.7 @ 60 degrees, and 560MCF of gas or at the rate of 4,480MCF of gas per day.