ſ	NO. OF CUPIES RECEIVED		÷			
ł	DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISS				
1	SANTA FE	REQUEST FOR ALLOWABLE	· Superse Elloctiv			
ł	FILE	AND				
Ì	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	LAND OFFICE					
	TRANSPORTER GAS					
Ì	OPERATOR					
1	PROPATION OFFICE					
1	Operator					
1	Anadarko Petroleum Corporation					
1	Address					
	P. O. Box 2497, Midlan	d, Texas 79702	n)			
	Reason(s) for filing (Check proper bas	Change in o	wnership effect			
	New Well		-			
	Recompletion	Ali Ali G	1 19%			
١	Change in Ownership XX	Casinghead Gas Condensate 7100	<u> </u>			
	DESCRIPTION OF WELL AND	Well World book brause, treatment and	of Lease Federal or Fee Fed			
	LMPSU Tract 5B	J 2011/6222				
	Location Unit Letter M : 6	60 Feet From The South Line and 660 Fee	t From TheWest			
	Line of Section 22 To	waship 22S Range 37E , NMPM,	Lea			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	h approved copy of this f			
••	Shell Pipeline Company The state of Authorized Transporter of Cil (X) of Condensate (1) P. O. Box 1910, Midland, Texas P. O. Box 60028, San Angelo, Te P. O. Box 60028, San Angelo, Te					
	Name of Authorized Transporter of C	P. O. Box 3000, T	ulsa, Oklahoma			
	Texaco Producing Inc.	le are actually connected?	When			
	If well produces oil or liquida, give location of tanks.	M 22 22S 37E yes				
	If this production is commingled w	ith that from any other lease or pool, give commingling order numb	er			
<i>i</i> .	COMPLETION DATA	Oil Well Gas Well New Well Workover Dee				
	Designate Type of Complet	on – (X)	1 1			

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Tubing Pressure

101- Brandes

Sr. Administrative Specialist (Title)

(Dute)

1985

July 22,

CASING & TUBING SIZE

Date Spudded

Perforations

OIL WELL

Length of Test

I. CERTIFICATE OF COMPLIANCE

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

Date First New Cil Run To Tonks

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top O!1/Gas Pay

Casing Pressure

DEPTH SET

des Old C-104 and C-11 ive: s 79702 LC 032573(a) County orm is to be sent) 79701 as 76906 orm is to be sent) 74102 ime Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size CO. VCE

Actual Fred, During Test	Cil-Bbls.	Water-Bbls.	
	<u> </u>		
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Chcke Size
CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION APPROVED	
I hereby certify that the rules are Commission have been complied above is true and complete to	d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	ISBNY SEXTON	
Love i	lu andre	I	in compliance with RULE 1104. Illowable for a newly drilled or deepen

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple