

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 10 AM 7:29

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

January 6, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

M. B. Ferrel
(Lease)

Gaskie Drilling Company, Well No. 2, in the NE 1/4, SE 1/4 of Sec. 22
(Contractor)

T. 22S, R. 37E, NMPM, Blinberry Pool, Lea County.

The Dates of this work were as follows: 12-17-54 to 1-5-55

Notice of intention to do the work (was) ~~REMOVED~~ submitted on Form C-102 on November 3, 1954, 19
(Cross out incorrect words)

and approval of the proposed plan (was) ~~REMOVED~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in and rigged and drilled out cement plugs from surface to 2470 feet. Tested casing, blow-out preventer, and cellar connections with 1700# GMP. Test O.K. Finished drilling plugs to 5000 feet. Ran Lane-Wells Gamma Ray and cellar logs. Ran and set Baker bridge plug at 7750 feet and dumped 10 feet cement above same. Ran Baker P&T tool to 4940 and tested casing above packer with 2500# GMP for 30 minutes. Test O.K. Tested below packer, Perforations took fluid at 1-1/2 barrels per minute at 1600#. Reset P&T tool at 5140, pressured under packer to test perforations from 5200 to 5230. Perforations took fluid at 1-1/2 barrels per minute at 1600#. Pressured above packer to test perforations from 5056 to 5080. Perforations took fluid at 1-1/4 barrels per minute at 1600#. Pulled P&T tool, set Baker magnesium retainer at 5140. Squeezed perforations from 5200 to 5230 with 180 sacks cement, 58 sacks in formation, 7 sacks left in casing, reversed 35 sacks. Squeezed at 5000#. Pulled tubing, dropped bridging ball, ran and set Baker magnesium retainer at 4986. Squeezed perforations from 5056 to 5080 with 75 sacks cement, 61 sacks in formation, 9 sacks in casing, reversed 5 sacks, squeezed at 5000#. After 36 hours, drilled
(continued on attached sheet)

Witnessed by G. B. Elliott
(Name)

Humble Oil & Refining Company
(Company)

Farm Boss
(Title)

Approved
OIL CONSERVATION COMMISSION

A. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. Ryan

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico