Page 2

retainer at 4986 and drilled coment to 5080. Picked up tubing to top of retainer at 5140. Tested upper perforations from 5056 to 5060 with 2500 CWP for 30 minutes. Test U.K. Drilled magnesium retainer at 5140 and drilled coment to 5230. Picked up tubing to 5740. Tested perferations from 5200 to 5230 with 2460 GMP for 30 minutes. Test 0.K. Perforated casing with 2 Lane-Wells jet shots per feetings 5435-5465,5485-5505,5535-5560,5575-5645, and 5665-5690. Total of 170 feet, 340 shots. Man and set Baker Model D production packer at 5400. Ran 184 joints 2-inch tubing totaling 5676, set at 5688. Displaced salt water with oil and swabbed well dry. No show of gas. Acidised with 3000 gallons Western LST acid. Formation broke at 2100#, treated at 2600#, at 3 barrels per minute. Shut-in pressure after treatment 1900#. Swabbed and kicked well off. Well produced gas at rate of 1070 Mef per day through 3/4-inch choke, tubing pressure 75#. After 60 hours shut-in, tubing pressure 1750#. Opened well on 3/4-inch choke. Levelled off at 70# tubing pressure. Producing gas at rate of 933 Mcf per day. Shut-in after flowing 5 hours, pressure built up to 600# in 12 minutes. Flowed well against 600# tubing pressure. Produced gas at the rate of 690 Mcf per day. Spotted 6 barrels Western gel block. Failed to block. Formation took fluid at 2200#. Acidised with 4500 gallens Western LST acid at 3300#, injestion rate of 4.4 barrels per minute. Mixed and spotted that batch of 9 barrels of gel block, formation took fluid at 1600#. Acidised with 4500 gallons Western LST acid, at 3200#, injection rate of 4.5 barrels per minute. Han smab and kicked well off. Produced gas at the rate of 1189 Mcf per day, 80# tubing pressure. Well now shut in for pipe line connection.

Original total depth 7940 feet, recompleted depth 5740 feet. This well was previously plugged and abandoned on December 7, 1949. (Note corrected location.)

Witnessed by: S. L. Ellist Humble Oil & Refining Company (Georgeny) Farm Boss

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

dmt

in the report of APOC and infilted dealers to Fire in the early withing to the Color of the contract keree eepest **perkan**ibear drev Heye ee moed water khoe ee foor He alaster. Toek eee write of angaesius regainer at fall and will be seemed to fall. Tions up taking to falle rated cortors tone as a Same to Sept and Call and the Properties. That was the recent ancing with 2 cause-means jet smake per familion mayi-juddyady-djody,5335-536m,5339-trade out 5765-56 1. Total of in fort. 5 does not easied the caker and a forth caker and a graduation from the the transmission of the Lanch beauty transmission (5)6, see at 1868. May been only eater The presence and is, Occide above medical and the second contraction and the contracti acia. Pormaci i ile et entof, breat o re colle, at ( berrele per riente. Hur de presea calear trock ant **1900.** . Swebbod an aldan heele **on.** addl prantes yas at robe of effective and per any chirologic figures, falling pressure 793. After 60 hours and but him, think a few at the light to the common of the few and the complete off the figure of the few and the f which some one grows is the first last the color of the state of the s to be been in the think but the contract against body within the contract. Produced were the rate of it is not real to be the method of the method of the block. Island to block. It was incoming estar nolicegai, policegi più calle del caracter en estare la 2004, ingresione estare estare la companie del c oli a karamana kan mindista mikadi atal apak ka tidan tamah ni Bakurala ni yak bilade, daruarion took alais at loss, . Actalica which size gail ar oversen ist **acid, at** 1200, , tagest arion This of ... hatrois for minute. The sure can thoken well of . Troluced gas at the Yans of list and ter se, 80% tubing prospure. This waste in for pipe line connection.

ariquada tötül deakk 1926 feel, saraamed depih 3/20 dime. Ahis well ass proviously paramet dim tame tirek a Marambo (, 1975. gulda epikentek korsulada)

Consequence of the state of the state of the contract of the contract of the state of the state

(e/JIN)

vaition sistrict superlanendent

commonting subble til s defining wopeny

MAAFESH ON 2347, HODDE, NEW LOAD CO.